

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE 6-30-83 *application + check for 1984 sent*

OPERATOR HBC OIL CO API NO. 15-003-21906-000

ADDRESS R1 COUNTY Anderson

Welda, KS 66091 FIELD ~~Welda~~ Colony-Welda

\*\* CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel

PHONE 316-852-3574

PURCHASER Squire Deal Oil Co LEASE Miller

ADDRESS Chanute, KS WELL NO. # 5

DRILLING CONTRACTOR H + B Drilling WELL LOCATION 220 Ft. from S Line and

ADDRESS 225 S Ohio 660 Ft. from WL Line of

Jola, KS 66749 the 2<sup>nd</sup> NW 1/4 (Qtr.) SEC 28 TWP 22 RGE 19.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT


(Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 865' PBTD SPUD DATE 4-26-82 DATE COMPLETED 4-27-82 ELEV: GR 1100' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 48' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas Clyde Boots, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August 19 83.

ARLENE ROUSH, NOTARY PUBLIC, ANDERSON COUNTY, KANSAS, My Appt. Exp. 7-2-84

Arlene Roush (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR HBC Oil Co LEASE Miller

SEC. 28 TWP. 22 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	0	#		1
soil				2
Clay				23
lime				20
shale				71
lime				68
shale				5
lime				31
shale				37
lime				78
shale				104
lime				131
shale				4
lime				41
shale				5
lime				12
shale				15
lime				3
shale				2
lime				58
shale				9
lime				11
shale				7
lime				11
shale				2
lime				2
shale				9
lime				18
shale				2
lime				4
shale				3
lime				3
shale				4
lime				3
shale				3
lime				10
shale				74
oil sand				
shale	2			
oil sand	2			
shale	5			
oil sand	6			
shale	23			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6"		48'	Common		
Production	5 1/4"	2 7/8"		863'	Cement to Top of String		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			Total		
TUBING RECORD			7 Shots		838.5 - 844
Size	Setting depth	Packer set at			
2 7/8"	863'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal acid	838.5 - 844

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-5-82	Pumping	31
Estimated Production -I.P.	Oil	Water
Est 109 bbl	Gas	% 0
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
Vented - very little gas		
	Perforations	
	838.5 - 844	