

15-003-21931-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells:

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE June 30, 1983 *Check sent, in process for renewal*

OPERATOR HBC Oil Co API NO. 15-003-21931

ADDRESS R1 COUNTY Anderson 21931-0000

Welder KS 66091 FIELD Colony = Welder

** CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel

PHONE 316-852-3574

PURCHASER Squirrel Deal Oil Co LEASE Miller

ADDRESS Chanute, KS WELL NO. 6

DRILLING CONTRACTOR H+G Drilling WELL LOCATION E 1/2 NW 1/4

ADDRESS 225 S Ohio 660 Ft. from S Line and

Ind., KS 66749 660 Ft. from W Line of

PLUGGING CONTRACTOR ADDRESS the NW (Qtr.) SEC 28 TWP 22 RGE 19.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 883' PBTD

SPUD DATE 4-27-82 DATE COMPLETED 4-30-82

ELEV: GR 1100 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

AFFIDAVIT

Wichita, Kansas Clyde Boots

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August 19 83.

19 83.

ARLENE ROUSH
NOTARY PUBLIC
ANDERSON COUNTY, KANSAS
My Appt. Exp. 7-2-84

Arlene Roush
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR HOC Oil Co

LEASE Miller

SEC. 28 TWP. 22 RGE. 19

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil	0	1		1
lime + shale	2	835		834
Oil Sand	835	860		25
dark shale	860	883		23

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6"		50'	Common		
Production	5 1/4"	2 3/8"		882'	Common	Cement to Top	590 sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. Total	Size & type	Depth interval
			11 shots		852' - 862'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	882'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 gal acid	852' - 862'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-5-82	Pumping	31

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	0 bbls.	0 %	

Disposition of gas (vented, used on lease or sold)	Perforations
Vented - very little gas	852' - 862'