

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. CORE HOLE

ADDRESS 209 E. William

COUNTY Kiowa

Wichita, Ks. 67202

FIELD _____

**CONTACT PERSON B. Lynn Herrington

PROD. FORMATION _____

PHONE 316-264-6489

LEASE Thompson

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NE

DRILLING TGT Petroleum Corp.

2020 Ft. from north Line and

CONTRACTOR _____

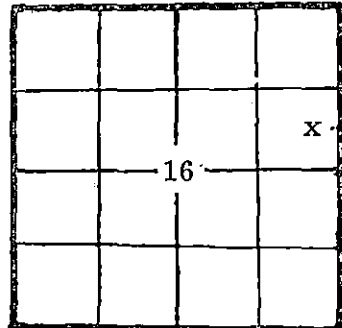
660 Ft. from east Line of

ADDRESS 209 E. William

the NE 1/4 ^{COE} SEC. 16 TWP. 27S RGE. 17W

Wichita, Ks. 67202

PLUGGING Halliburton Services



WELL PLAT

CONTRACTOR _____

ADDRESS Pratt, Kansas

KCC

KGS

MISC _____

(Office Use)

TOTAL DEPTH 1120 PBTD _____

SPUD DATE 1/21/82 DATE COMPLETED 1/29/82

ELEV: GR 2135 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	5 1/2"	14.5	219'	Halliburton Common	45	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURING, CEMENT SQUEEZE RECORD

Amount of _____ STATE CORPORATION COMMISSION _____ STATE CORPORATION COMMISSION _____ Interval treated

MAR 2 1982

FEB 19 1982

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 bbls or is located in a Basic Order Pool.

2291 11 208 413 404 189

Estimated height of cement behind Surface Pipe 210'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sandy clay, sand & gravel	0	165		
Clay	165	190		
B. Shale	190	280		
Dakota	280	365		
Red Bed	365	1160		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF Jan., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF Feb. 19 82

B. Lynn Herrington

Judith K. Moser
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 17, 1985

Judith K. Moser

