

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Brensing

ADDRESS WELL NO. 1-C

DRILLING TGT Petroleum Corp. 2000 Ft. from north Line and

CONTRACTOR ADDRESS 209 E. William 1940 Ft. from east Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 27 TWP 27S RGE 19W.

PLUGGING TGT Petroleum Corp. WELL PLAT

CONTRACTOR ADDRESS

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1260 PBTD

SPUD DATE 1-7-82 DATE COMPLETED 1-17-82

ELEV: GR 2244 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core Hole

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SEP 15 1982

A F F I D A V I T

B. Lynn Herrington, being of Wichita, Kansas, hereby certifies that:

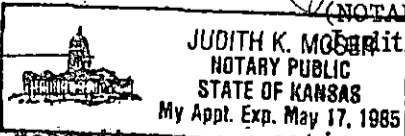
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 1982.

Judith K. Moser (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1982



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp.

LEASE Brensing

SEC. 27 TWP 27S RGE. 19W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel	0	165		
Clay & sand stone strk.	165	190		
Blue shale	190	370		
Dakota-sand stone & shale strk.	370	470		
Red bed	470	1260 TD		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	5 1/2	15	222	Common	45	3% ee

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations