

SIDE ONE

15-155-19012-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Purchaser: n/a

Operator Contact Person:
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion October 1954
Name of Original Operator Phillips Petroleum Company
Original Well Name Prough #2

Date of Recompletion: 8/24/90
8/28/90

Commenced Re-entry Workover Completed
OCT 06 1994

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Ass.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PSTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- Drilled in 1954

County Reno

SW SE NW Sec. 3 Twp. 26S Rge. 4 East West

2970 Ft. North from Southeast Corner of Section
3630 Ft. West from Southeast Corner of Section

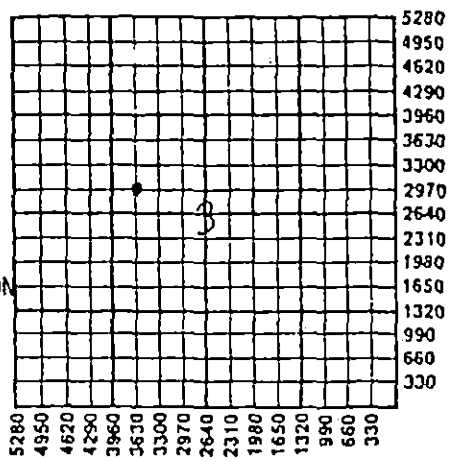
(NOTE: Locate well in section plat below.)

Lease Name Prough "p" Well # 2

Field Name Nicklaus

Producing Formation n/a

Elevation: Ground 1540' KB 1544'



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 1994
CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use. Submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 2/13/91

Subscribed and sworn to before me this 13th day of February 19 91

Notary Public Danna McKaig Date Commission Expires 9/20/94

DANNA MCKAIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/20/94

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Prough "P" Well # 2

Sec. 3 Twp. 26S Rge. 4
 East
 West

County Reno

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing/Kansas City	2854'	3350'

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 1994

CONSERVATION DIVISION

WICHITA, KS
ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3292'-3297'		750 gals. of 15% NE
2	3193'-3198'		
2	3160'-3163'		500 gals of 15% NE
2	3126'-3131'		

PBTD 3322' Plug Type Cement

TUBING RECORD

Size 2 3/8" Set At 3090' Packer At 3092' Was Liner Run Y N

Date of Resumed Production, Disposal or Injection A.S.A.P.

Estimated Production Per 24 Hours Oil n/a Bbls. Water n/a Bbls. Gas-Oil-Ratio

Gas Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

GREAT GUNS

*Gamma Ray
Neutron*

FILING NO. API # 15-106- 76 76224	COMPANY <u>BITCHIE EXPLORATION INC</u>							
	WELL <u>PROUGH #2</u>							
FIELD <u>NICKLAUS</u>								
COUNTY <u>RENO</u> STATE <u>KANSAS</u>								
Location: Sec. <u>3</u> Twp. <u>26S</u> Rge. <u>4W</u>		Other Services:						
Permanent Datum _____ Elev. _____		Elev.: K.B. _____						
Log Measured From _____ Ft. Above Perm. Datum		D.F. _____						
Drilling Measured From _____		G.L. _____						
Date	<u>8/11/90</u>							
Run No.	<u>ONE</u>							
Type Log	<u>G/N/CCL</u>							
Depth—Driller	<u>N/A</u>							
Depth—Logger	<u>3321</u>							
Bottom Logged Interval	<u>3320</u>							
Top Logged Interval	<u>2300</u>							
Type Fluid In Hole	<u>OIL-WATER</u>							
Salinity, PPM CL								
Density								
Level								
Max. Rec. Temp., Deg F								
Operating Rig Time	<u>PM</u>							
Equip No. & Location	<u>55 GB</u>							
Recorded By	<u>T. Gutierrez</u>							
Witnessed By	<u>MR B DILLS</u>							
RUN	BORE-HOLE RECORD				CASING RECORD			
No.	Bit	From	To	Size	Wgt.	From	To	
				<u>5 7/8</u>				

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 1994
CONSERVATION DIVISION
WICHITA, KS

GREAT GUNS

Gamma Ray Neutron

FILING NO. API# 15-106- 70 70224	COMPANY <u>RTCHIE EXPLORATION INC</u>						
	WELL <u>PROUGH #2</u>						
	FIELD <u>NICKLAUS</u>						
	COUNTY <u>REND</u> STATE <u>KANSAS</u>						
Location: Sec. <u>3</u> Twp. <u>26S</u> Rge. <u>4W</u>					Other Services:		
Permanent Datum _____ Elev. _____				Log Measured From _____ Ft. Above Perm. Datum		Elev.: K.B. _____	
Drilling Measured From _____						D.F. _____	
						G.L. _____	
Date	<u>8/11/90</u>						
Run No.	<u>ONE</u>						
Type Log	<u>GIN/CCL</u>						
Depth—Driller	<u>N/A</u>						
Depth—Logger	<u>3321</u>						
Bottom Logged Interval	<u>3320</u>						
Top Logged Interval	<u>2300</u>						
Type Fluid in Hole	<u>OIL-WATER</u>						
Salinity, PPM CL							
Density							
Level							
Max. Rec. Temp., Deg F							
Operating Rig Time	<u>PM</u>						
Equip No. & Location	<u>55 GB</u>						
Recorded By	<u>TG+terrez</u>						
Witnessed By	<u>MR B DILLS</u>						
RUN		BORE-HOLE RECORD			CASING RECORD		
No.	Bit	From	To	Size	Wgt.	From	To
				<u>5 7/8</u>			

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 1994
CONSERVATION DIVISION
WICHITA, KS