

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6981 EXPIRATION DATE 6-85

OPERATOR Gas Marketing, Inc. API NO. 15-185-22,104-0000

ADDRESS P.O. Box 159 COUNTY Stafford

FIELD ~~Semi-Wildcat~~ SLADE

** CONTACT PERSON Robert L. Austin PROD. FORMATION Viola

PHONE (316) 2345191

PURCHASER Clear Creek, Inc. LEASE Gadbury

ADDRESS WELL NO. 1

WELL LOCATION SW-SE

DRILLING Sterling Drilling Co. 660 Ft. from South Line and

CONTRACTOR ADDRESS Sterling, Kansas 660 Ft. from East Line of

the SE (Qtr.) SEC 23 TWP 25S RGE 12W (E)(W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4015 PBD

SPUD DATE 10-16-84 DATE COMPLETED 10-24-84

ELEV: GR 1842 DF 1850 KB 1852

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Austin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December 1984.

BILLIE POSTIER NOTARY PUBLIC Stafford County, Kansas MY APPOINTMENT EXPIRES February 29, 1988

[Signature] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 14 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

Gas Marketing, Inc. LEASE Gadbury #1

ACO-1 WELL HISTORY (E)

SEC. 23 TWP. 25 S. RGE. 12 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner	3376			
Brown	3544			
Lansing	3567			
Mississippi	3963			
Viola	4014			
DST #1 3782-3853 30-30-30-30- weak blow. Recovery 45 ft. muddy water and 30 ft. watery mud. ICIP:1245; FCIP:1188; Flow Pressures: 49/78; 78/88				
DST #2 3984-4015 30-30-30-30- strong blow, gas to surface in 7 min. gas flow; 424mcf-296mcf. Recovery: 300 ft. of gassy oil and 180 ft. of heavy oil and gas cut mud. Pressure: ICIP: 919; FCIP: 919; Flow Pressure: 107/146: 107/205				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2	20#	4014	50-50 poz	50	18% salt
Surface	12	8 5/8	24#	310	common	Circulated	3% cal. cor.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		4014-4015
Size 2 3/8	Setting depth 4012	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11-8-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production -I.P. Oil 25 bbls.	Gas 38 MCF	Water 62 % 40 bbls.
Disposition of gas (vented, used on lease or sold) vented, used on lease		Gas-oil ratio 1.52 CFPB
Perforations		