

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,675-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Clark

ADDRESS WELL NO. 1-23

WELL LOCATION SE SE NW

DRILLING CONTRACTOR Wheatstate Drilling 2310 Ft. from North Line and

2310 Ft. from West Line of

the NW/4 (Qtr.) SEC 23 TWP 25S RGE 12W.

ADDRESS P.O. Box 329

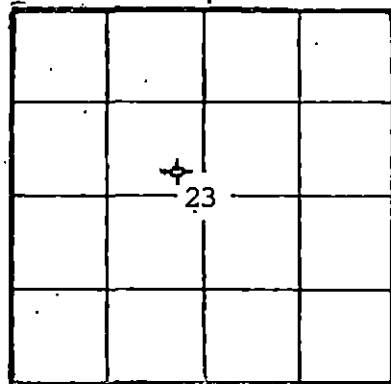
Pratt, KS 67124

PLUGGING CONTRACTOR Same as above

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4273 PBDT --

SPUD DATE 10-08-82 DATE COMPLETED 10-23-82

ELEV: GR 1838 DF 1848 KB 1850

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(DR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 350 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

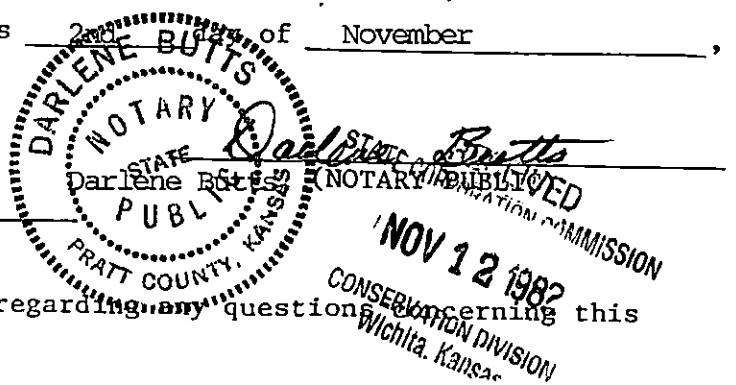
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd of November, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Clark SEC. 23 TWP. 25S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay-Sand-Shale	0	650	LOG TOPS	
Red Bed-Shale-Lime	650	1875	Chase	1798 (+52)
Shale-Lime	1875	2393	Co. Grove	2134 (-284)
Lime-Shale	2393	3047	Onaga	2553 (-703)
Lime-Shale	3047	3432	Wabaunsee	2592 (-742)
Lime-Shale	3432	3625	Stotler	2729 (-879)
Lime-Shale	3625	3682	Topeka	3040 (-1190)
Lime-Shale	3682	3751	Heebner	3376 (-1526)
Lime-Shale	3751	3816	Douglas	3412 (-1562)
Lime-Shale	3816	3985	Br. Lime	3538 (-1688)
Lime-Shale	3985	4019	Lansing	3566 (-1716)
Lime-Shale	4019	4175	B/KC	3861 (-2011)
Lime-Arbuckle	4175	4273	Miss.	3955 (-2105)
			Viola	4006 (-2156)
			Simpson Sh	4128 (-2278)
			Arbuckle	4204 (-2354)
			L.T.D.	4270 (-2420)
DST #1 3592-3625	(Lansing) 30-45-45-60	Rec. 210'	Gas In Pipe; 120' 35% Gas, 4% Water, 61% Mud, Trace of Oil; 170' 5% Mud, 95% Water, Trace of Oil.	
	IFP 133-145, ISIP 1306, FFP 158-194, FSIP 1282			
DST #2 3642-3654	(Lansing) 30-30-30-30	Rec. 125'	Slightly Oil Specked Mud	
	IFP 48-48, ISIP 997, FFP 60-72, FSIP 926			
DST #3 3705-3722	(Lansing) 30-45-45-60	Rec. 120'	Gas in Pipe, 200' Gas & Oil Cut Mud, 40' Water - 92% Water, 5% Mud, 3% Oil	
	IFP 48-60, ISIP 1235, FFP 72-72, FSIP 1270			
DST #4 3726-3751	(Lansing) 30-30-30-30	Rec. 135'	Very Slightly Oil Specked Mud	
	IFP 36-60, ISIP 1247, FFP 85-85, FSIP 1223			
DST #5 3756-3816	(Lansing) 30-45-45-60	Rec. 250'	Gassy Muddy Water	
	IFP 60-145, ISIP 1342, FFP 133-158, FSIP 1330			
DST #6 3925-3985	Misrun			
DST #7 3925-3986	(Miss.) 30-30-30-30	Rec. 60'	Mud	
	IFP 45-45, ISIP 56, FFP 67-67, FSIP 67			
DST #8 4140-4175	(Simpson) 30-30-30-30	Rec. 20'	Mud	
	IFP 36-36, ISIP 206, FFP 48-48, FSIP 121			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	350	Lite Common	100 150	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations