

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84
OPERATOR Texas Energjes, Inc. API NO. 15-185-21,919-0000
ADDRESS P.O. Box 947 COUNTY Stafford
Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Letholt

ADDRESS _____ WELL NO. 1-28

DRILLING CONTRACTOR Wheatstate Oilfield Services WELL LOCATION SW NE SE

ADDRESS P.O. Box 329 1650 Ft. from South Line and
Pratt, KS 67124 990 Ft. from East Line of (X)

PLUGGING CONTRACTOR Same as Drilling Contractor the SE (Qtr.) SEC 28 TWP 25 S RGE 12 (W).

ADDRESS _____

TOTAL DEPTH 4238 PBDT N/A

SPUD DATE 4-14-84 DATE COMPLETED 4-24-84

ELEV: GR 1858 DF 1861 KB 1863

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 385 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 84.

MY COMMISSION EXPIRES: May 12, 1985

Juanita Dick
(NOTARY PUBLIC)
JUANITA DICK
State of Kansas
Exp. _____
RECEIVED
STATE CORPORATION COMMISS.
MAY 04 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Texas Energies, Inc. LEASE NAME Letholt SEC 28 TWP 25SRGE 12 XXX
(W)

WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3975-4037 (Miss.) 30-45-45-60. Rec. 273' gas cut muddy water with oil specks. IFP 49-98; FFP 138-157; ISIP 1299; FSIP 1289.			Chase	1822 (+41)
			Towanda	1947 (-84)
			Co. Grove	2160 (-297)
			Onaga Sh	2580 (-717)
			Wabaunsee	2622 (-759)
			Tarkio	2822 (-959)
DST #2 4095-4145 (Simpson) 30-45-45-60. Rec. 2330' salt water with oil scum. IFP 167-614; FFP 662-1027; ISIP 1269; FSIP 1269.			Topeka	3067 (-1204)
			Heebner	3400 (-1537)
			Lansing	3593 (-1730)
			B/KC	3882 (-2019)
DST #3 4197-4205 (Arbuckle) 30-45-30-50. Rec. 543' water. IFP 29-118; FFP 157-177; ISIP 1455; FSIP 1435.			Miss.	3977 (-2114)
			Viola	4070 (-2207)
			Simpson Sh	4124 (-2261)
			Simpson Sd	4142 (-2279)
			Arbuckle	4196 (-2333)
			L.T.D.	4233 (-2370)

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set at surface, intermediate, production, etc.								CASING RECORD (New) or XXXXX	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24	385	Lite Common	125 125	3% CC 2% Gel 3% CC		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
N/A									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
N/A									
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
N/A									
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio					
	bbls.	MCF	%	bbls.	CFPB				
Disposition of gas (vented, used on lease or sold)					Perforations				