

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F & M OIL CO., INC.

API NO. 15-185-21,404-0000

ADDRESS 422 Union Center,
Wichita, Kansas 67202

COUNTY Stafford

FIELD W.C.

**CONTACT PERSON Preston Burkey
PHONE Mobile # 913-483-5295

PROD. FORMATION _____

LEASE Schritter

PURCHASER _____
ADDRESS _____

WELL NO. 1

WELL LOCATION SE SW SW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 32 TWP 25S RGE. 12W

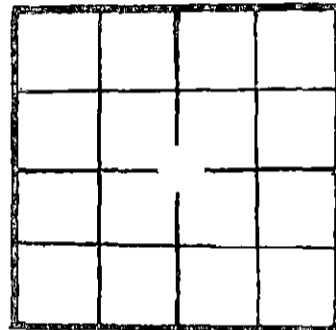
DRILLING Union Drilling Co., Inc.
CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR
ADDRESS Box 169
Great Bend, Kansas 67530

TOTAL DEPTH 4305' PBTD _____

SPUD DATE 10-23-81 DATE COMPLETED 11-8-81

ELEV: GR 1880 DF _____ KB 1889



WELL PLAT

KCC
KGS
MISC
(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	312'	common	250	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE CORPORATION COMMISSION

NOV 18 1981

CONSERVATION DIVISION

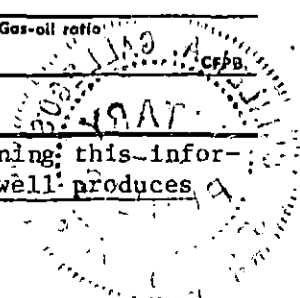
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unkown Depth Unkown

Estimated height of cement behind Surface Pipe To Surface

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST# 1 3776-380', 30-45-30-45, rec 2000' GIP, 150' HO&GCM, 120' HO&GCMW, 120' GCW, IFP 91-128#, ISIP 1229#, FFP 164-183#, FSIP 1156#.			Sample Tops:	
			Topeka	3120 (-1231)
			Heebner	3447 (-1558)
			Toronto	3466 (-1577)
			Doug Sh	3485 (-1596)
			Doug Sd	3511 (-1622)
			Br/Lime	3610 (-1721)
			Lansing	3635 (-1746)
			B/KC	3945 (-2056)
			Miss	4040 (-2151)
DST# 2 3803-42', 30-30-30-30, wk blow throughout, rec 120' SGCMW, IFP 82-100#, ISIP 1082#, FFP 119-119#, FSIP 1036#.			Electric Log Tops:	
			Topeka	3120 (-1231)
			Heebner	3446 (-1557)
			Toronto	3464 (-1575)
			Doug Sh	3483 (-1594)
			Doug Sd	3508 (-1619)
			Br/Lime	3608 (-1719)
			Lansing	3634 (-1745)
			B/KC	3942 (-2053)
			Miss	4045 (-2156)
			Viola	4139 (-2250)
			Simp Sh	4193 (-2304)
			Simp Sd	4197 (-2308)
			Arbuckle	4286 (-2397)
			RTD	4305 (-2416)
DST# 3 3849-82', miss-run, tool would not get to bottom.				
DST# 4 3849-82', 30-30-30-30, wk bldg blow on 1st open & 2nd open, rec 140' GIP, 20' G&SOCMW, 80' GCMW, IFP 73-82#, ISIP 1091#, FFP 100-109#, FSIP 1000#.				
DST# 5 4040-77', 30-45-60-45, fr bldg blow on 1st & 2nd opens, rec 180' GIP, 60' GCM, IFP 73-64#, ISIP 91#, FFP 73-73#, FSIP 91#.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

E. A. Falkowski OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Schritter LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. A. Falkowski

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF November 19 81

Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-81

