

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. L. KIRKMAN, INC.

API NO. 15-185-21,209-6000

ADDRESS P.O. Box 18611

COUNTY Stafford

Wichita, KS 67207

FIELD Un-named GAREY

**CONTACT PERSON Wayne L. Kirkman

PROD. FORMATION Lansing (when producing)

PHONE 316-685-5372

LEASE Garey

PURCHASER Derby Refining Company

WELL NO. #1

ADDRESS P. O. Box 1030

WELL LOCATION NW NE NE

Wichita, KS 67201

330 Ft. from N Line and

DRILLING Woodman-Iannitti

990 Ft. from E Line of

CONTRACTOR

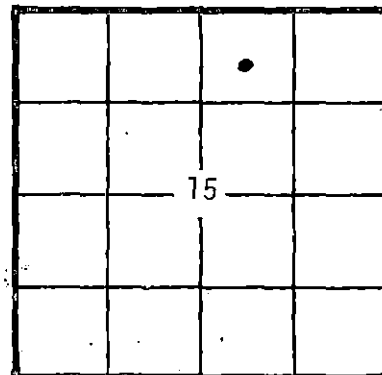
ADDRESS 1008 Douglas Bldg

the NE/4 SEC. 15 TWP. 25S RGE. 12W

Wichita, KS 67202

WELL PLAT

PLUGGING Kelso Casing Pulling



KCC KGS (Office Use)

CONTRACTOR

ADDRESS Box 347

Chase, Kansas 67524

TOTAL DEPTH 4,200 PBT

SPUD DATE 1-11-81 DATE COMPLETED 1-23-81

ELEV: GR 1860 DF 1863 KB 1865

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 364' DV Tool Used? YES

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (XXXX) (OF) W. L. KIRKMAN, INC. 5-21-1982

OPERATOR OF THE Garey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kirby C. Evers
Kirby C. Evers
May, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82.
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3-20-83

Kathleen G. Quinn
NOTARY PUBLIC Kathleen G. Quinn

MY COMMISSION EXPIRES: March 20, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
MAY 21 1982
STATE CORPORATION COMMISSION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LS - White, fine X-taln, chalky, foss., some fair Ø, faint fluor., slight show of gas.	2860	2880	BERN	2862
LS - Tan to brown, fine X-taln, sl. chalky, vug. Ø, good show oil & gas.	2988	2995	HOWARD	2939
SS - Light gray, fine subangular grains, fair Ø, good show oil & gas.	3010	3020	SEVERY SAND	2999
LS - White to cream, fine to med. X-taln, some good X-taln Ø, some ooliticasts, good show of free oil,	3680	3700	LANSING	3549
LS - Same as above.	3710	3725	LANSING	3549
LS / CH - White, fine X-taln, fair inter-crystalline Ø, gilsonite, slight show gas.				
DRILL STEM TESTS:				
PLEASE REFER TO ATTACHED SHEET.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXX(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	24#	364	2% Gel 3% CC	300	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5#	KB- 2214	Common Salt	175	10% Salt 1% CFR-2
		4 1/2	10.5#	2215 4056	Common Salt		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	SSB Jet	3966-69
TUBING RECORD			4	SSB Jet	3719-21
Size	Setting depth	Packer set at			
2 3/8"	3794	3909			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% Reg. Acid, 19 bbls. KCL,	3966-69
500 Gal. 15% NE	3719-21

Date of first production 2/4/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

GAREY #1

DRILL STEM TESTS

#1: HOWARD 2956-97 30 60 30 60 IFP: 54/118 ISIP: 1066
FFP: 151/194 FSIP: 1055
BHT: 110°F HP: 1571/1560
REC: 130' WATERY DRILLING MUD, 240' SALT WATER.

#2: UP. SEVERY SD 2995-3020 30 60 30 60 IFP: 138/352 FFP: 502/564
HP: 1548/1516
BHT: 108°F
REC: 30' GAS CUT MUD W/SLIGHT OIL STAIN, 60' WATER
CUT MUD, 1140' MUDDY WATER.

#3: LANSING 3680-99 15 30 10 OUT IF: 0/21 ISIP: 21
FFP: 21/31 FSIP: 31
BHT: 110°F HP: 1954/1947
REC: 5' DRILLING MUD.

#4: LANSING 3711-25 30 60 30 60 IFP: 42/42 ISIP: 993
FFP: 72/63 FSIP: 962
BHT: 112°F HP: 1978/1936
REC: 960' GAS IN PIPE, 120' GAS CUT MUD-SLIGHT OIL CUT.

#5: VIOLA 3926-65 30 60 30 60 IFP: 31/31 ISIP: 543
FFP: 74/74 FSIP: 512
BHT: 118°F HP: 2084/2082
REC: 510' GAS IN PIPE, 30' SLIGHTLY GAS CUT MUD.

TIGHT HOLE -- NO INFORMATION TO BE RELEASED WITHOUT PERMISSION
FROM OPERATOR!

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1962
CONSERVATION DIVISION
Wichita, Kansas