

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5501 EXPIRATION DATE June 30, 1983  
OPERATOR Raymond M. Goodin Trust API NO. 15-185-21,754-0000  
ADDRESS 512 Petroleum Building COUNTY Stafford  
Wichita, Kansas 67202 FIELD Union Center SE

\*\* CONTACT PERSON Raymond M. Goodin PROD. FORMATION  
PHONE 316-262-2192

PURCHASER N/A LEASE Staton Farms, Inc. "B"  
ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and  
CONTRACTOR 1720 KSB Building 330 Ft. from West Line of  
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC15 TWP25S RGE12W (W)

PLUGGING  
CONTRACTOR  
ADDRESS JUN 06 1983  
Wichita, Kansas

TOTAL DEPTH 4,200' PBTD  
SPUD DATE 5/3/83 DATE COMPLETED 5/15/83  
ELEV: GR 1868 DF KB 1873

DRILLED WITH (LBS/L) (ROTARY) (A/R) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT				(Office Use Only)
				KCC <input checked="" type="checkbox"/>
				KGS <input checked="" type="checkbox"/>
				SWD/REP <input checked="" type="checkbox"/>
				PLG. _____
				NGPA _____

Amount of surface pipe set and cemented 322' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Raymond M. Goodin, Trustee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Raymond M. Goodin*  
(Name) Trustee

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June 19 83.

DOLORES B. COADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Expires 11-1-84

*Dolores B. Coady*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond M. Goodin Trust

LEASE Staton Farms, Inc.

SEC. 15 TWP. 25S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Inc. "B"

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>			Electric Log	Tops
Sand & Clay	0	300	Howard	2941 (-1068)
Red Bed	300	329	Top	3041 (-1168)
Sand & Shale	329	965	Heeb	3359 (-1486)
Shale	965	1360	Top	3377 (-1504)
Sand & Shale	1360	1730	Doug	3396 (-1523)
Shale & Lime	1730	1885	Doug	
Lime & Shale	1885	4200	Sand	3420 (-1536)
RTD		4200	"B" Sd	3450 (-1577)
			BR Lm	3521 (-1648)
			Lans	3547 (-1674)
			Miss	3935 (-2062)
			Viola	3964 (-2091)
			Lm	4052 (-2179)
			Simp	4070 (-2197)
			Sd	4093 (-2220)
			B/sd	4110 (-2237)
			Arb	4145 (-2272)
			LTD	4202
<p>DST #1 3670-3730, 30-30-60-60, weak blow inc to stg blow first opening, strong blow throughout second period, rec 160' Slightly Oil &amp; Gas Cut Mud, IFP 63-74#, FFP 95-116#, IBHP 1105#, FBHP 1210#:</p> <p>DST #2 3943-53, 30-30-60-60, rec 40' GCM, stg bl, gas to surface in 25", gauged 27,800 CFG, 2nd opening 5", 36,500 CFG, 10#, 34,300 stablized for 1 hr, IFP 42-42#, FFP 42-42#, IBHP 871#, FBHP 871#, HH 2125-2103#:</p> <p>FOR COMPLETION INFORMATION, SEE ATTACHED SHEET</p>				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	328'	60/40 Pozmix	300	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	17#	4,146'	60/40 Pozmix	175	

LINER RECORD

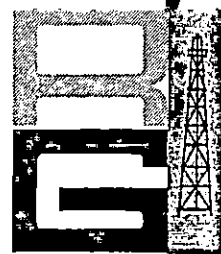
PERFORATION RECORD

Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth interval
			4		3798-3802
TUBING RECORD			4		3761-3764
Size	Setting depth	Packer set at			3718-3722

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 G 15% NEA	3798-3802
500 G 15% NEA	3761-3764
500 G 15% NEA	3718-3722

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.
Disposition of gas (vented, used on lease or sold)				Perforations



RAYMOND M. GOODIN  
consulting geologist

RAYMOND M. GOODIN TRUST  
#1, Staton Farms, Inc. "B"  
NW NW NW of Sec. 15-25-12W  
Stafford County, Kansas

Contractor: Red Tiger Drilling Comapny  
Geologist: Raymond M. Goodin  
Elevation: 1868 GL: 1873 KB

LOG TOPS

HOWARD 2941 (-1068): TOP 3041 (-1168):HEEB 3359 (-1486):TOR 3377 (-1504):  
DOUG 3396 (-1523): DOUG SD 3420 (-1536): "B".SD 3450 (-1577): BR LM 3521  
(-1648): LANS 3547 (-1674):MISS 3935 (-2062):VIOLA 3964 (-2091): LM  
4052 (-2179): SIMP 4070 (-2197): SD 4093 (-2220):B/SD 4110 (-2237): ARB  
4145 (-2272): LTD 4202:

COMPLETION REPORT

- May 19, 1983 MICT: Swbd to 3400': Ran Correlation Log: Perf 3798-3802, 4 \$/ft: Set 2 hrs, no show: Set overnite, 15 hrs, no show: 1000 Gals. 15% NEA, max pressure 1200#, treated @ 3 BPM, dropped to 300#, ISIP 200#, 5" 150#, 100#, 25" on vacuum: Load 113 bbls (acid and acid water): Set 1.5 hrs: Swbd to bottom, recovered 98 bbls of load with good show of oil: 15 bbls. load to recover, swbg. & tstg.
- May 20, 1983 Set 2½ hrs, had 2 BW + ¼ BO: Set 30" & pulled swab, had 2 BW w/show of oil: Set 30" had 1.5 BW/1% oil, 30" 1 BW w/1% oil: Still had 8 bbls of load to recover: This morning, after setting 15 hrs, had 500' FIH (1 BO + 11.5 BW), had 3.5 bbls over load. Tstg.
- May 23, 1983 Yesterday had 2600' FIH (72 hrs.): Perf 3761-64, 4 \$/ft. Set ret. BP @ 3775': Swbd dwn to BP: Swbd dry, no show: 500 GA NE 15%: Built press to 2200#, broke & fell to 300#, treated @ 5 BPM, ISIP 100#, on vacuum in 5", Swbd to bottom, 30" 4.6 BF (1% oil), 30" 2.9 BF 1% oil, 30" 2.61 BF (1%oil), rec 96 BF (7 bbls. over load):
- May 24, 1983 1061' FIH, 22 bbls over load: Swbd 121 BF 1% oil: Perf 3718-3722, 16 shots, Plug @ 3745: Swbd dwn dry, 500 NEA 15% acid: Pressure 1100#, treated @ 250#, 3 BPM, vacuum in 1 min, Swbd 96 bbls to bottom, 10 bbls over load, 16 bbls. in 2½hrs:
- May 25, 1983 1300' FIH/14 hrs, swbd dwn w/29 BW & 1 BO (42 bbls over load: Pulled plug @ 3745: Input test, filled hole with water: 1st 30" 28 bbls, 2nd 30" 31 bbls: Put in total of 141 bbls, averaged 30 bbls/30": Prep to make arrangements for SWDW and re-pressuring.

REC'D  
STATE

JUN 06 1983

Wichita, Kansas