

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-185-01,001-0001

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD BUNYAN NE

\*\* CONTACT PERSON J.C. Musgrove PROD. FORMATION Kinderhook

PHONE (316)-792-1383 New Pay

PURCHASER Permian Corporation LEASE McCune "A"

ADDRESS P.O. Box 1183 WELL NO. 1 "OWWO"

Houston, TX 77001 WELL LOCATION NE NE NE

DRILLING Lobo Drilling Co. 330 Ft. from North Line and

CONTRACTOR P.O. Box 877 330 Ft. from East Line of  YES

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 18 TWP 25 RGE 12 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4220' PBDT 3980'

SPUD DATE 2-10-84 DATE COMPLETED 2-11-84

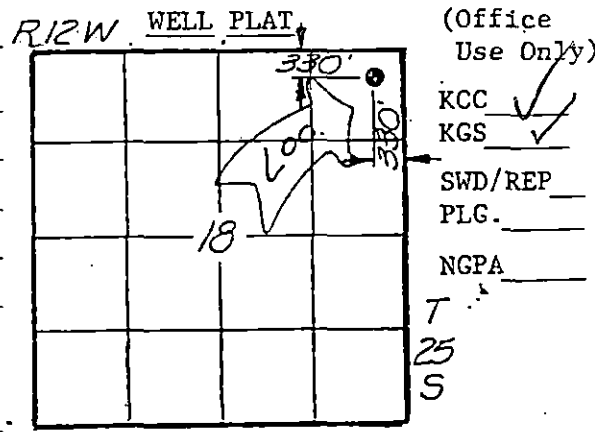
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1902'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 296' DV Tool Used? -

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .



A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.C. Musgrove  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.



Margaret Baldwin  
(NOTARY PUBLIC)  
Margaret Baldwin

MY COMMISSION EXPIRES: February 25, 1987

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

OPERATOR The Roxana Corporation

LEASE McCune "A"

SEC. 18 TWP. 25 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 "OWWO"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>Perforate Simpson Sand 4111-4116, 2 S/F, 500 Acid, swab 2 BWH, Plug @ 4084'</p> <p>Perforate Viola 4044-4048, 2 S/F 500 MCA, swab 1.16 BWH, Plug @ 3980'</p> <p>Perforate Kinderhook, 3919-3927, 2 S/F 500 MCA, 12,500 crosslink gel, 85 sks 20/40 sand, 45 sks 10/20 sand, 2170# @ 16 BPM, swab 2½ BPH, 40% water</p> <p>Perforate Lansing, 3777-3780, 3737-3740, Ret plug @ 3800', 2200 acid</p> <p>Test all water</p> <p>Run tubing-rods-packer @ 3897'</p> <p>POP</p>			"OWWO"	

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		296'			
Production	7 7/8"	4 1/2"	10 1/2#	4219'	60/40 poz mix	200	18% salt 1.75 CFR-15 bbls salt flush 10 bbls mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			See above		
Size	Setting depth	Packer set at			
2 3/8 EUE	3977'	3897'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See above	See above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 42°
Estimated Production -I.P.	Oil 12 bbls.	Gas MCF 10%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Lease		Perforations 3919-3927

SIDE ONE

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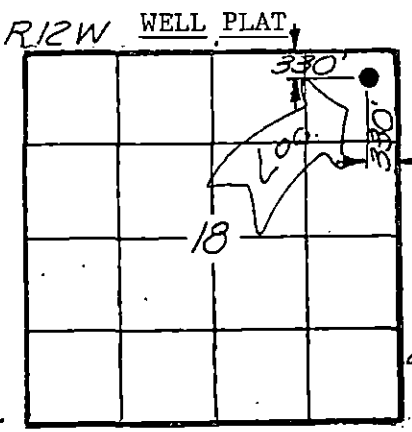
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CONTRACTOR ADDRESS P.O. Box 877 330 Ft. from East Line of ~~XXX~~  
Great Bend, KS 67530 the NE (Qtr.) SEC 18 TWP 25 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_  
R12W WELL PLAT. (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_  
T 25 S



TOTAL DEPTH 4220' PBD 3980'

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*J.C. Musgrove*  
(Name)

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*Margaret Baldwin*  
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