

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5317
Name Continental Energy
Address 906 S. Highway 83
Frontage Road
City/State/Zip Garden City, KS 67846

Purchaser Clear Creek, Inc.
Wichita, KS

Operator Contact Person Kevin L. Wiles
Phone 316-276-8710

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Kevin Davis
Phone 316-265-9925

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator Continental Energy
Well Name McCune #1
Comp. Date 1/24/87 Old Total Depth 4236

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

12/27/86 1/4/87 1/24/87
Spud Date Date Reached TD Completion Date
4208' 3900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 463 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,401-0000
County Stafford
SW SE NE Sec. 18 Twp. 25S Rge. 12 East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

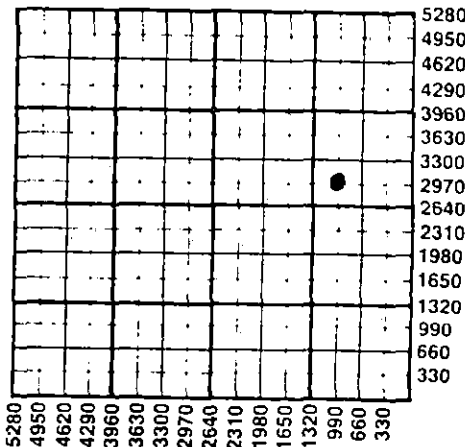
Lease Name McCune Well # 1

Field Name Wildcat Bunyan, NE

Producing Formation Lansing-Kansas City

Elevation: Ground 1903 KB 1908

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Will use water truck if necessary

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

approx. 2970
 Groundwater 2970 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 18 Twp 25 Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from city....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bunell Freeman

Title Owner Date 5/15/87

Subscribed and sworn to before me this 15th day of May 1987

Notary Public Beverly Kay Schiffelbein

Date Commission Expires April 26, 1988

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC RECEIVED

STATE CORPORATION COMMISSION

SWD/REGISTRATION

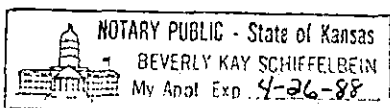
Plug

NGPA

Other (Specify)

MAY 18 1987

CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)



5-18-1987

Sec. 18, Twp. 25S, Rge. 12W

Operator Name Continental Energy Lease Name McCune Well # 1

Sec. 18 Twp. 25 Rge. 12 East West County Stafford

~~CONFIDENTIAL~~

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1-3584-3645; 15/30/30/60; IHP-1773"; IFP-296#; ISIP-1098#; FFP-272#; FSIP-1067#; FHP-1750#. Recovered 180' oil gas cut mud, 20% oil; 180' oil gas cut watery mud, 25% oil, 20% water; 420' gassy saltwater.

Name	Top	Bottom
Anhydrite	723'	3079'
Topeka	3079'	3412'
Heebner Shale	3412'	3422'
Toronto	3422'	3452'
Douglas	3452'	3577'
Brown Lime	3577'	3591'
Lansing	3591'	3888'
Base Kansas City	3888'	3908'
Marmaton	3908'	3940'
B/Marmaton	3940'	4070'
Viola Chert	4070'	4114'
Simpson	4114'	4200'
Arbuckle	4200'	Not Reached

DST #2-3736-3747; 15/30/45/60; IHP-1922#; IFP-89#-69#; ISIP-1476#; FFP-99#-118#; FSIP-1476#; FHP-1892#. Recovered 60' heavy mud cut gassy oil, 120' frothy oil, 40' saltwater, 1600' gas in pipe.

DST #3-3808-3820; 15/30/45/75; IHP-1952#; IFP-102#-81#; ISIP-1559#; FFP-118#-140#; FSIP-1565#; FHP-1930#. Recovered 30' heavy oil cut mud, 90' frothy oil, 150' saltwater.

DST #4-3904-3938; 15/30/60/60; IHP-2021#; IFP-59#-50#; ISIP-602#; FFP-51#-55#; FSIP-654#; FHP-1992#. Recovered 30' oil cut mud, 10% oil 90% mud, 90' frothy oil, 150' saltwater.

DST #5-4060-4078; 15/30/60/90; IHP-2001#; IFP-68#-49#; ISIP-208#; FFP-53#-57#; FSIP-971#; FHP-1982#. Recovered 40' very slightly oil cut mud 1% oil 99% mud.

RELEASED

JUN 08 1988

FROM CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	463'	60/40poz	225	2% gel 3% cc
production	7 7/8"	5 1/2"	14 1/2"	4206'	ASC	225	2% gelsonite

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3810-3813	250 gal 15%MCA 2%KCL water	same
4	3784-3786	250 gal 15%MCA 2%KCL water	same
4	3740-3743	250 gal 15%MCA 2%KCL water	same
2	3618-3630		

TUBING RECORD

Size 2 3/8" Set At 3985' Packer at _____ Liner Run Yes No

Date of First Production 1-29-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls	None	MCF	44 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3813.....
 Used on Lease Dually Completed 3618.....
 Conmingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
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Wichita, KS

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Designate Type of Completion
[X] New Well, [] Re-Entry, [] Workover
[X] Oil, [] SWD, [] Temp Abd
[] Gas, [] Inj, [] Delayed Comp.
[] Dry, [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary, [] Air Rotary, [] Cable

..12-27-86. ..1-4-87..... ..1/24/87...
Spud Date Date Reached TD Completion Date

...4236.... ..4000'....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 463 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,401

County Stafford

SW..SE..NE.... Sec..18. Twp..25. Rge..12. East
West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

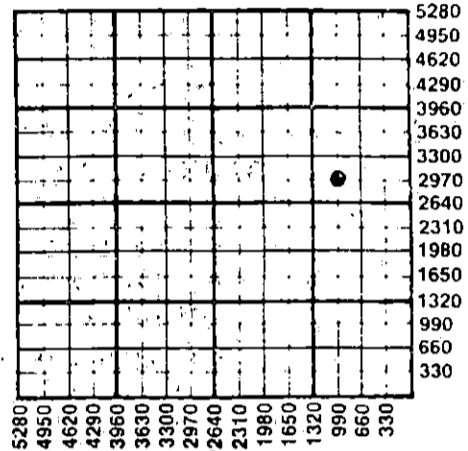
Lease Name McCune Well # 1

Field Name Wildcat BUNYAN, NE

Producing Formation Marmaton

Elevation: Ground 1903 KB 1908

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [] Disposal
Docket # [] Repressuring
Will use water truck if necessary

Questions on this portion of the ACO-1 call:
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Source of Water:
Division of Water Resources Permit #

XX Groundwater 2970 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 18 Twp 25 Rge 12 East West

Surface Water.....Ft North from Southeast Corner
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 3/18/87

Subscribed and sworn to before me this 18th day of March 1987

Notary Public Beverly Kay Schiffelbein

Date Commission Expires April 26, 1988

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS STATE CORPORATION COMMISSION Other
(MAR 19 1987)
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

NOTARY PUBLIC - State of Kansas
BEVERLY KAY SCHIFFELBEIN
My Appt. Exp 4-26-88

Sec. 18 Twp. 25 Rge. 12 E

Operator Name Continental Energy Lease Name McCune Well # 1

Sec 18 Twp 25 Rge 12 East West County Stafford

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1-3584-3645, 15/30/30/60; initial hydrostatic pressure-1773#; IFP-296#; ISIP-1098#; FFP-272#; FSIP-1067#; FHP-1750#. Recovered 180' oil gas cut mud, 20% oil; 180' oil gas cut watery mud, 25% oil, 20% water; 420' gassy saltwater.
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Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner Shale, Toronto, Douglas, Brown Lime, Lansing, Base Kansas City, Marmaton, B/Marmaton, Viola Chert, Simpson, Arbuckle.

RELEASED

APR 19 1988

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [] Sold S.I. [] Other (Specify) 3928 [] Used on Lease [] Dually Completed [X] Conmngled 3936