

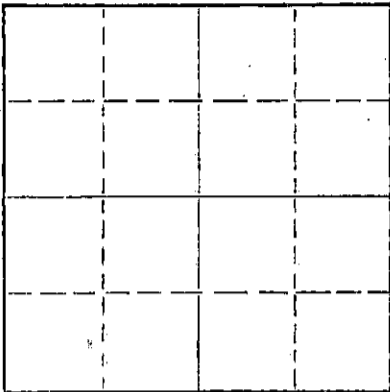
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Pratt County, Sec. 17 Twp. 27 Rge. 12 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines C S/2 NW SW  
Lease Owner Specter Pipe & Supply Company, Inc  
Lease Name Hoeme Well No. 3  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed 10-15-57 19\_\_\_\_  
Application for plugging filed June 8, 1970 19\_\_\_\_  
Application for plugging approved June 10, 1970 19\_\_\_\_  
Plugging commenced June, 27, 1970 19\_\_\_\_  
Plugging completed June, 30, 1970 19\_\_\_\_  
Reason for abandonment of well or producing formation Failure to produce profitably  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G.R. Biberstein  
Producing formation Arbuckle Depth to top 4436 Bottom 4444 Total Depth of Well 4448 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	320 in ft.	PULLED OUT
				8 5/8" OD	<del>4444</del>	none
				5 1/2" OD	4444 ft.	2901 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged, back to 3720- feet. sanded to 3690- feet.  
Dumped 5- sacks Cement, Mudded hole up to 320-- feet.  
Set a ten foot Rock Bridge, 25- sacks cement.  
Mudded hole up to 40- feet.  
Set a ten foot Rock Bridge, ten sacks on top.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 7 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lynch Casing Pulling Company, No. 457  
Address R.Rt. 4 Great Bend, Kansas, 67530

STATE OF Kansas, COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morton Specter  
Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of July, 1970

My commission expires May 21, 1971  
Wilma M. Lindahl Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

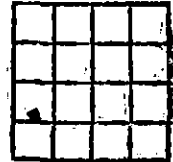
COPY

Company-LION OIL COMPANY DIVISION MONSANTO CHEMICAL CO. SEC. 17 T. 27 R-12W  
Farm- Hoene No. 3 C S/2 NW SW

Total Depth: 4443'  
Comm. 9-27-57 Comp. 10-15-57

County Pratt KANSAS

Shot or Treated.  
Contractor. Messman-Rinehart Oil Company  
Issued. 2-15-58



CASING:

8 5/8" 320' cem w/225 sx  
5 1/2" 4444' cem w/250 sx

Elevation. 1859' DF

Production. 105 BOPD: NW

Figures indicate Bottom of Formations.

surface clay & sand	160
red shale & shells	220
red bed & shells	320
shale & shells	530
shale & red bed	645
Anhydrite	675
shale & shells	1680
shale & lime streaks	1830
lime & shale	3730
lime	3962
lime & shale	4010
lime	4135
lime & chert	4255
lime	4295
chert	4313
lime & chert	4343
lime, chert, sand	4355
sand	4363
shale & sand	4414
lime & shale	4439
Arbuckle	4444-RTD
Arbuckle	4445
Total Depth	

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1970  
CONSERVATION DIVISION  
Wichita, Kansas

SAMPLE	SAMPLE	SCHLUMBERGER
Heebner	3504	3511
Toronto	3520	3528
Douglas	3544	3551
Brown Lime	3683	3689
Lansing	3701	3708
Mississippi	4144	4146
Viola	4286	4292
Simpson	4317	4327
Simpson Sand	4353	4357
Arbuckle	4436	4440

DST #1,4352-69 Open 1 hr, gas to surface in 8 min. Too slight to measure. Rec. 2,000' of oil plus 60' oil cut mud & 60' water. Initial flow pressure 85#, final flow pressure 450#, initial bottom hole pressure 1175# in 20 min. Final bottom hole pressure 1160# in 20 min.

NOTE: Water was not Simpson water

Perforating 4360-66