

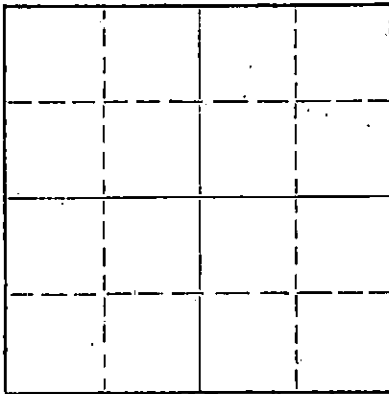
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Pratt County, Sec. 17 Twp. 27 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SW NW

Lease Owner Specter Pipe & Supply Company, Inc.

Lease Name Hoeme C Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 2-15-57 19

Application for plugging filed June 22, 1970 19

Application for plugging approved June 24, 1970 19

Plugging commenced July, 10, 1970 19

Plugging completed July, 21, 1970 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G.R. Biberstein

Producing formation Arbuckle Depth to top 4431 Bottom 4499 ft Total Depth of Well 4501 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	264 ft.	none
				5 1/2" OD	4499 ft.	2510 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back to 3700- feet, dumped 5- sacks Cement.  
Mudded hole up to 260- feet, Set a ten foot Rock Bridge.  
25- sacks Cement.  
Mudded hole up to 40- feet, Set a ten foot Rock Bridge.  
ten sacks on top.

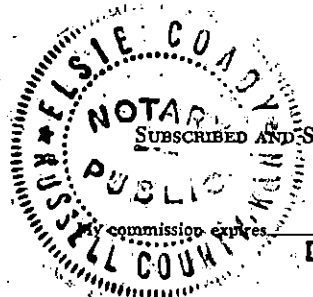
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JUL 30 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lynch Casing Pulling company. No. 457  
Address R.Rt. 4 Great Bend, Kansas. 67530

STATE OF Kansas COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
(Address) [Address]

SUBSCRIBED AND SWORN TO before me this 24th day of July, 1970



My commission expires December 1, 1972

Elsie Coady  
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COP

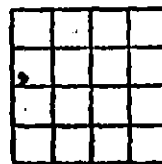
Company OSAGE OIL & GAS CO.  
Farm Hoeme No. 1

SEC. 17 T. 27 R. 12W  
SW SW NW

Total Depth. 4501  
Comm. 12-20-56  
Shot or Treated.  
Contractor.  
Issued. 7-6-57

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JUN 24 1970  
CONSERVATION DIVISION  
Wichita, Kansas  
Comp. 2-15-57

County Pratt  
KANSAS



Elevation. 1870 KB

Production. 108 BOPD

CASING:

8 5/8 264'  
5 1/2 4499'

Figures indicate Bottom of Formations.

clay	40	shale	3970
sand	100	lime	4004
red bed	640	shale	4007
sandy lime	665	lime & chert	4019
shale	795	lime, chert & shale streaks	4066
anhydrite	830	shale & lime streaks	4082
shale	940	lime	4086
shale & shells	1670	shale	4091
shale & lime streaks	1835	lime, chert & shale streaks	4138
lime & shale	2325	shale, chert & lime	4171
lime	2410	chert & shale streaks	4208
shale & lime	2700	shale & sand	4211
shale & shells	2965	lime & shale streaks	4240
shale & lime	3175	chert	4264
shale & sand	3265	lime & shale streaks	4276
lime & shale	3364	shale	4281
lime	3392	chert & lime	4300
lime & shale	3400	shale & chert	4313
shale & lime streaks	3408	chert & dolomite	4347
lime & shale streakw	3425	shale	4350
lime	3454	chalky sandy lime	4353
lime & chert streaks	3465	sandy shale	4354
lime	3473	sand & sandy dolomite	4360
shale & lime	3484	sandy shale	4363
lime w/ tr. chert	3511	sandy dolomite & sand	4375
shale	3512	shale	4382
lime	3523	sand	4384
shale	3527	shale	4385
lime	3532	sand	4400
shale	3542	sand & shale streaks	4421
lime, some chalky & chert	3558	shale	4423
shale & sand	3583	shaley sand	4427
shaley sand	3633	shale & sand streaks	4471
shale w/ sand streaks	3702	dolomite	4482
lime	3707	dolomite, chert & sandy dol.	4501
shale	3720	Total Depth (KBM)	
lime w/ tr chert & shale strks	3757	TOPS: (KBM)	
lime	3771	Heebner	3523
shale & lime streaks	3780	Leavenworth	3527
lime	3783	Snyderville	3532
shale & lime	3789	Toronto	3542
lime & shale streaks	3827	Douglas	3558
lime	3830	Brown lime	3702
shale & lime	3837	Lansing	3720
lime	3840	Base KC	4066
lime & shale streaks	3848	Marmaton	4066
lime	3855	Mississippi	4171
lime & shale streaks	3865	Kinderhook	4208
lime & chert	3881	Viola	4313
shale	3886	Simpson	4353
lime	3892	Arbuckle	4471
lime, chert & shale streaks	3903		
lime	3906		
lime & shale streaks	3920		
lime	3927		
chalky lime	3944		
lime	3964		

Ran Electric Log

(Over)

PAGE #2  
DRILLER LOG  
OSAGE OIL & GAS CO.  
Hoeme #1

Sec 17 - T 27 - R 12W  
SW SW NW

CO

Pratt County

Core #1: 4387-4410, rec. 22'

DST #1: 3756-71, open 1 hr. fr. bl.  
thruout, rec. 120' gas, 15' HOCM,  
10' SOCSW, 50' SW, IFP 25#, FFP 50#,  
BHP 1335#/30 min.

DST #2: 4145-4210, dual packers, open  
1 1/2 hrs. fr. bl. 5 min. then died 5  
min. then incr. gradually till fr.  
bl. 30 min. remained steady,  
rec. 600' gas, 95' GCM, no oil or  
wtr. IFP 35#, FFP 40#, IBHP 245#,  
FBHP 105#/20 min.

DST #3: 4240-65, open 1 hr. small bl.  
decr. to wk. remained weak thruout,  
rec. 20' mud, no oil, gas or wtr.  
IFP & FFP 45#, IBHP 125#, FBHP 60#/  
30 min.

DST #4: 4380-87, open 1 hr. strg. bl.  
thruout, gas to surf. 32 min. rec.  
30' VHGC muddy oil, 60' froggy oil,  
65' clean oil, IFP 30# FFP 60#, IBHP  
1315#, FBHP 1300#/30 min.

DST #5: 4388-4410, open 1 hr. strg.  
bl. thruout, gas to surf. 14 min.  
rec. 1080' clean oil; 180' sl. froggy  
oil, 150' froggy oil, 240' muddy SW,  
IFP 110#, FFP 625#, IBHP 1345#, FBHP  
1270#/30 min.

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