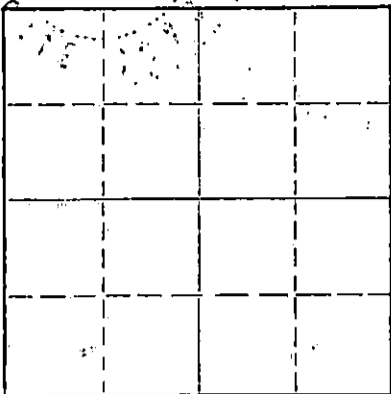


WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report for Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas

Pratt County. Sec. 17 Twp. 27 Rge. 12 (E) W(W) Location as "NE/CNW/SW" or footage from lines NE SW NW Lease Owner Specter Pipe & Supply Company, Inc. Lease Name Hoeme C Well No. 2 Office Address Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) oil Date well completed 4-26-57 Application for plugging filed June 22, 1970 Application for plugging approved June 24, 1970 Plugging commenced July, 13, 1970 Plugging completed July, 22, 1970 Reason for abandonment of well or producing formation failure to produce profitably If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein Producing formation Simpson Depth to top 4380 Bottom 4423 ft. Total Depth of Well 4424 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 8 5/8" OD, 264 ft., none. Row 2: 5 1/2" OD, 4423 ft., 2015 feet.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 3700- feet, dumped 5- sacks Cement. Mudded hole up to 260- feet, set a ten foot Rock Bridge 25- sacks Cement. Mudded hole up to 40- feet, Set a ten foot Rock Bridge. ten sacks on top.

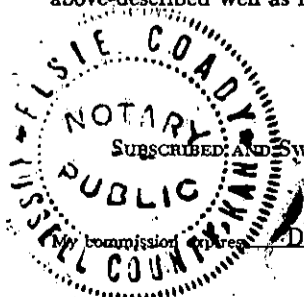
RECEIVED STATE CORPORATION COMMISSION JUL 30 1970 CONSERVATION DIVISION Wichita, Kansas

Name of Plugging Contractor Lynch Casing Pulling Company. No. 457 Address R.Rt. 4 Great Bend, Kansas. 67530

STATE OF Kansas COUNTY OF Russell, ss. Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature] (Address) [Handwritten Address]

SUBSCRIBED AND SWORN to before me this 2 4th day of July, 1970



Elsie Coady Notary Public. December 1, 1972

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company OSAGE OIL & GAS CO.
Farm. Hoeme No. 2

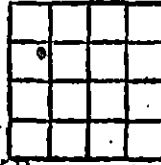
SEC. 17 T. 27 R. 12W
NE SW NW

Total Depth. 4424
Comm. 3-6-57
Shot or Treated.
Contractor.
Issued. 7-6-57

Comp. 4-26-57

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CONSERVATION DIVISION
Wichita, Kansas

County Pratt
KANSAS



Elevation. 1860 KB

8 5/8 CASING:
5 1/2 264'
4423'

Production. 88 Bbls

Formation	Depth (KBM)	Notes	Depth (KBM)
no log to	45	shale	4093
clay & sand	105	lime	4098
red bed	632	shale	4102
anhydrite	650	lime	4124
shale & shells	1680	shale, lime & chert	4159
shale & lime	2420	chert	4196
shale	2805	shale & sandy shale	4198
shale & lime	3400	lime & chert	4201
lime & shale streaks	3410	shale	4203
lime	3442	lime & chert	4208
lime & chert streaks	3458	shale	4214
shale	3464	lime, chert & shale streaks	4228
shale & lime streaks	3471	chert & shale	4246
lime	3496	shale, lime & chert	4264
shale	3498	lime	4289
lime	3508	shale	4299
shale	3512	chert	4327
lime	3516	lime	4329
shale & shaley sand	3525	shale w/ tr. sandy shale	4331
lime	3544	chalky sandy lime w/ tr.	4340
shale	3689	sandy shale	
lime	3694	shale & sandy shale	4344
shale & lime streaks	3706	dolomite w/ some chert	4354
lime	3710	sandy shale	4358
shaley lime	3714	sand	4373
lime & shale streaks	3736	samples lost	4374
shale	3739	sand	4374.5
lime	3755	sand & shale	4393
shale	3756	quartzite	4394
lime & chert	3762	sand & sandy shale	4396
lime	3768	sand & shale	4397
shaley lime	3772	shale	4401.5
lime & chert	3802	sandy dolomite & sand	4405
lime & shale streaks	3812	shale	4419
lime	3817	samples lost	4424
shale	3821	Total Depth (KBM)	
lime & shale streaks	3832		
lime	3843	TOPS: (KBM)	
shale	3845	Stone Corral (EL)	632
lime & chert	3867	Heebner	3508
shale	3872	Leavenworth	3512
lime	3877	Snyderville	3516
lime w/ trace chert	3888	Toronto	3525
shale	3890	Brown lime	3689
lime	3905	Lansing	3706
shale	3907	Base KC	4055
lime	3915	Mississippi	4159
lime & chert	3923	Kinderhook	4196
lime	3931	Viola	4299
lime & chert	3951	Simpson	4340
shale	3959		
lime	3991	Ran Electric Log.	
shale	3993		
lime	4009	Core #1, 4364-74, rec. 9'	
lime & shale streaks	4055	Core #2, 4374-4424, rec. 45'	
shale & lime	4077		
lime	4090		

(Over)

PAGE #2
DRILLER LOG
OSAGE OIL & GAS CO.
Hoeme #2

Sec. 17 - T 27 -R 12W
NE SW NW

COPY

Pratt County

DST #1: 3743-69, straddle packer
TD at time of test 3792, open 1 hr.
gd. bl. thruout, rec. 1020' gas,
90' MOCM, IFP 25#, FFP 45#, BHP 1235#/
30 min.

DST #2: 3784-3864, open 1 hr. fr. bl.
thruout, rec. 360' muddy SW, no oil
or gas, IFP 80#, FFP 230#, IBHP 1465#,
FBHP 1375#/30 min.

DST #2: 3865-95, open 1 hr. small
stdy. bl. thruout, rec. 100' gas,
50' GC&SOCM, IFP 0#, FFP 30#, IBHP
1435#, FBHP 1375#/30 min.

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Wichita, Kansas