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15-081-10066-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 3/3/61

C SE SW, SEC. 28, T 28 S, R 34 W

660 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5293

Lease Name Eubank Well # 8

Operator: Helmerich & Payne, Inc.

County Haskell 182.16

Name & Address P.O. Box 558

Well Total Depth 5605 feet

Garden City, KS 67846

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 740

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Halliburton License Number

Address Liberal, KS

Company to plug at: Hour: 9 a.m. Day: 14 Month: 11 Year: 1990

Plugging proposal received from Ken Jehlik

(company name) Helmerich & Payne, Inc. (phone) 316-276-7501

were: 4 1/2" at 5590' w/170 sx cement, PBTD 5590', DVD at 3000' w/70 sx cement

1st plug pump 100 lbs. hulls and 225 sx cement, displace to 1950', perforate at 1850',

2nd plug pump 170 sx cement down 4 1/2" casing,

3rd plug pump 100 lbs. hulls and 150 sx cement down 8 5/8" X 4 1/2" annulus.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12 p.m. Day: 14 Month: 11 Year: 1990

ACTUAL PLUGGING REPORT 1st plug pumped 100 lbs. hulls and 225 sx cement, displaced to 1950',

2nd plug perforated at 1850', pumped 170 sx cement down 4 1/2" casing. Maximum pressure 200 psi and shut in 0.

3rd plug pumped 100 lbs. hulls and 150 sx cement down 8 5/8" X 4 1/2" annulus. Maximum pressure 500 psi and shut in 200 psi.

Remarks: Used Howcolite cement by Halliburton. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-19-90

INV. NO. 29988

NOV 16 1990 Richard M. Lacey (TECHNICIAN)

CONSERVATION DIVISION Wichita, Kansas