

1 040080

4-7-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 057-20,447 → 0000
NE SW, SEC. 9, T 27 S, R 21 W/E
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6574
Operator: Bird Energy, Inc.
Name & Address: Box 1612
Dodge City, KS 67801

Lease Name Trimpa Well # 1
County Ford 162.50
Well Total Depth 5000 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 453

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling Company License Number 5380

Address Box 8609, Wichita, KS 67208

Company to plug at: Hour: 4 a.m. Day: 7 Month: 4 Year: 19 88

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling Company (phone) 316-672-6639

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2365' GL
Anhydrite 1411-30'

1st plug at 1430' with 50 sx cement, 2nd plug at 820' with 50 sx cement,
3rd plug at 490' with 50 sx cement, 4th plug at 40-0' with 10 sx cement;
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 a.m. Day: 7 Month: 4 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,

2nd plug at 820' with 50 sx cement,

3rd plug at 490' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED (copy of bill, not) observe this plugging.

DATE 4-12-88

INV. NO. 20341

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1988
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 4 1988
month day year

API Number 15-057-20447

OPERATOR: License # 6574
Name Bird Energy, Inc
Address Box 1612
City/State/Zip Dodge City, Kansas 67801
Contact Person Louis S. Bird
Phone 316 227 6041

NE SW Sec 9 Twp 27 S, Rg 21 East
1980 Ft. from South Line of Section
3300 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380
Name Eagle Drilling Co.
City/State Wichita, Ka

Nearest lease or unit boundary line 660 feet
County Ford
Lease Name Trimpa Well # 1
Ground surface elevation approx 2365 feet MSI.
Domestic well within 330 feet yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 100'
Depth to bottom of usable water 400'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 450'
Conductor pipe required no
Projected Total Depth 5000 feet
Formation Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging to KCC specifications.
Date Mar 3 1988 Signature of Operator or Agent Louis S. Bird Title President

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 450
This Authorization Expires 9-7-88 Approved By John 3-7-88

EFFECTIVE DATE: 3-7-88

Spud 3-29-88 - Set 450' 897

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ ft. deep 1100' (Anhydrite) or formation with 50 sacks _____ feet of _____
- 2nd plug @ ft. deep 480' (30' below csg) or formation with 40 " _____ feet of _____
- 3rd plug @ ft. deep 0-40' (top csg) or formation with 15 " _____ feet of _____
- 4th plug @ ft. deep _____ or formation with _____ feet of _____
- 5th plug @ ft. deep _____ or formation with _____ feet of _____
- (2) Rathole to surface minus 5 feet 15 sacks
- (b) Mousehole to surface minus 5 feet 10 sacks

PUSHER Butch Steamer

TP 5000 FORMATION Mud

SURFACE PIPE 8 5/8" @ 453

ANHYDRITE 1411 ELEVATION 2365.8

STARTING TIME & DATE 4 AM 4-7

COMPLETION TIME & DATE 6:30 4-7

1st PLUG @ 1430 FT. W/ 50 SX

2nd PLUG @ 820 FT. W/ 50 SX

3rd PLUG @ 490 FT. W/ 50 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY B.J. Tuben

TECHNICIAN 60/40 w/ 6% gell

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1988

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Wichita, Kansas