

or KCC Use: O9/14/2014	Kansas Corporation Commission Oil & Gas Conservation Division
istrict #3	
	NOTICE OF INITENT TO DOUBLE

Form C-1 March 2010 Form must be Typed Form must be Signed

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Must be approved by KCC five	NICNI IO DRILL All blanks must be Filler re (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 09/22/2014	Spot Description:
month day year	SE NW Sec. 9 Twp. 18 S. R. 22 XE W
OPERATOR: License#34350	feet from N / X S Line of Section
Name: Altavista Energy, Inc.	4785 feet from ∑ E / ☐ W Line of Section
Address 1: 4595 K-33 Highway	Is SECTION: Regular Irregular?
Address 2: _PO BOX 128 State: _KS _ Zip: _66092 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Phil Frick	County: Miami
Phone: 785-883-4057	Lease Name: East Goetz Well #: A-44
CONTRACTOR: License#	rieu naine.
Name: Advise on ACO-1 – Must be licensed by KCC	Is this a Prorated / Spaced Field? Target Formation(s): Cattleman
	Nearest Lease or unit boundary line (in footage): 495
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 893 Estimated feet MSL
⊠Oil ☐Enh Rec ☑Infield ☐Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 X II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: _40
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 700 Cattleman
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattleman
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:
f Yes, true vertical denth:	DWR Permit #:
Bottom Hole Location: KCC WICHITA	(Note: Apply for Permit with DWR
KCC DKT#:	- Will Cores be taken?
SEP 0 4 2015	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the displayment to the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order #	ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. strict office on plug length and placement is necessary <i>prior to plugging</i> ;
ubmitted Electronically	
For KCC Use ONLY	Remember to:
API#15 - 15-121-30646-00-00	File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 20 feet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;
Approved by: Rick Hestermann 09/09/2014	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 09/09/2015	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See authorized expiration date).
Spud date: Agent:	please check the box below and return to the address below.
	Well will not be drilled or Permit Expired Date:
/ Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Signature of Operator of Agent: () William ~
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