

For KCC Use:		
Effective Date: _	09/14/2014	
District #3		
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Mail to: KCO Conservation Division, 1305. Market - Room 2078, Wichita, Kansas 67202

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed

## **NOTICE OF INTENT TO DRILL**

	e (5) days prior to commencing well surface Owner Notification Act, MUST be submitted with this form.			
00/05/2014	•			
Expected Spud Date: 09/23/2014 month day year	Spot Description:			
34350	$\frac{NW}{(Q/Q)Q/Q/Q)} = \frac{SW}{3135} = \frac{NW}{N} = \frac{9}{N} = \frac{18}{N} = \frac{22}{N} = \frac{N}{N} = \frac{18}{N} = \frac{22}{N} = \frac{N}{N} = \frac{18}{N} =$			
OPERATOR: License#	leet nom 3 Line of Section			
Name: Altavista Energy, Inc.	feet from E / W Line of Section is SECTION: Regular Irregular?			
Address 1: 4595 K-33 Highway  Address 2: PO BOX 128	is SECTION: Regular Inregulary			
City: WELLSVILLE State: KS Zip: 66092 +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Phil Frick	County: Fast Gostz A 47			
Phone: 785-883-4057	Lease Name: East Goetz Well #: A-47 Field Name: Paola-Rantoul			
CONTRACTOR: License#	·			
Name: Advise on ACO-1 – Must be licensed by KCC	Is this a Prorated / Spaced Field?  Target Formation(s): Cattleman			
Mall Della J. Francisco Mall Olsano Tara Francisco	Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 888 Estimated feet MSL			
XOII Enh.Rec XInfield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic :# of Holes Other	Depth to bottom of fresh water: 100			
Other:	Depth to bottom of usable water: 200			
	Surface Pipe by Alternate: I III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth: 700			
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattleman			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
If Yes, true vertical depth:	Well Farm Pond Other:			
If Yes, true vertical depth:  Bottom Hole Location:  KCC WICHITA	DWR Permit #:(Note: Apply for Permit with DWR			
KCC DKT#	Will Cores be taken? Yes ⊠No			
SEP 0 4 2015	If Yes, proposed zone:			
RECEIVED AF				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:				
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> </ol>				
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.				
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging;</i>				
<ol> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.</li> </ol>				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting				
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.				
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Pubmitted Electronically	•			
Submitted Electronically	•			
For KCC Use ONLY	Remember to:			
API#15 15-121-30649-00-00	- File Certification of Compliance with the Kansas Surface Owner Notification			
73.14-10-	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;			
Conductor pipe requiredfeet				
Minimum surface pipe required 20 feet per ALT. I XII	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;			
Approved by: Rick Hestermann 09/09/2014	- Notify appropriate district office 48 hours prior to workover or re-entry;			
This authorization expires: 09/09/2015	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.      If well will not be drilled or permit has expired (See: authorized expiration date)			
Count Association	please check the box below and return to the address below.			
Spud date; Agent:	Well will not be drilled or Permit Expired Date:			
Mail to: KCo Conservation Division.	Signature of Operator or Agent:			