

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

NORTH

Locate well correctly on above
640 A. Plat

Sedgwick County. Sec. 36 Twp. 25 Rge. 1W (E) (W)

Lease Name. I. M. Smyser #5

Lease Owner. Phillips Petroleum Company

Office Address. Bartlesville, Oklahoma

Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3399 Feet

Date, well, completed. April 17, 1929

Application for plugging and log of well filed. April 30, 1935

Application for plugging approved. May 1, 1935

Plugging Commenced. May 2, 1935

Plugging Completed. May 24, 1935

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production November 25, 1934

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. V. L. Conaghan

Producing formation Sand Depth to top. 3371 Bottom. 3399

Show depth and thickness of all water, oil and gas formations.

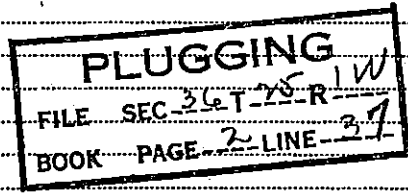
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	10 BW	1325	1330	6 5/8	3361	3153
Shale	Water	2375	2390	8 1/4	3035	3035
Lime	Water, Sho oil	2560	2565	10"	2415	2027
Lime	HPW	2575	2590	12 1/2"	1364	1364
Sand	Oil	3371	3399	15 1/2"	442	309

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud to 2560' using water. Set 8 1/2" plug at 2560' and cemented with four sacks. Then filled to within 200' of the surface with mud. Ran 15 1/2" wood plug at 200' and cemented with twelve sacks cement. Then filled to bottom of cellar with mud and cemented.



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? No If so describe. None

Correspondence regarding this well should be addressed to C. E. Klein

Address 610 Ellis Singleton Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

T. A. Walker (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. A. Walker

610 Ellis Singleton Bldg., Wichita, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of June, 19 35

My commission expires August 5, 1935.

Herbert M. J. Loy
Notary Public.

Ida Smyser #3
 Prairie Oil & Gas Company
 Elevation.
 Rig Com.
 Rig Comp.
 Rig Cont.
 I. P. 200 Bbls 1st 24 hours.
 200 " 2nd 24 " .

Sec. 36-25-1W, Sedgwick County, Kansas
 Independence, Kansas
 Loc'd. 990' Fr E L & 330' From S Line
 Drlg. Com. 2/13/29.
 Drlg. Comp. 4/17/29.
 Drlg. Cont. Rosenthal & Beardmore
 No Shot.

First sand 3334 Sand - Record 3399

Size	Wt	Jts	<u>Casing - Record</u>		Pulled Out	Left In
			Placed In			
20"	90#		53'			All
15 1/2"	70#		442' 7"			"
12 1/2"	50#		1364'			"
10"	45#		2415' 6"			"
8 1/4"	32#		3035' 9"			"
6 5/8"	24#		3361' 10"			"
2" Upset	4.6#		3393'			"

<u>Formation - Record</u>						
Sand	0	55	Shale	60	1450	
Shale, blue	105	160	Lime	15	1465	
Shale, gray	20	180	Shale	15	1480	
Shale	20	200	Lime	10	1490	
Shale, dark	15	215	Shale	10	1500	
Shale, byp	20	235	Shale	40	1540	
Lime	40	275	Lime	45	1585	
Shale & shells	15	290	Lime	15	1600	
Lime	10	300	Shale, blue	50	1650	
Shale	25	325	Shale & shells	30	1680	
Lime	35	360	Lime	30	1710	
Shale	5	365	Shale	40	1750	
Shale	50	415	Lime	40	1790	
Red rock	10	425	Shale, blue	50	1840	
Shale, blue	15	440	Lime	35	1875	
Lime	10	450	Lime	75	1950	
Shale & shells	35	435	Lime	35	1985	
Lime gyp	15	500	Shale	10	1995	
Shale	10	510	Lime	30	2025	
Lime, brkn	70	530	Shale	10	2035	
Lime	60	640	Lime	20	2055	
Shale, gray	5	645	Shale, white	10	2065	
Lime, hard	5	650	Lime	30	2095	
Shale gyp	20	670	Shale, blue	60	2155	
Lime	50	720	Shale	70	2225	
Red rock	10	730	Lime	10	2235	
Shale	15	745	Shale, blue	25	2250	
Shale, dark	15	760	Lime	10	2260	
Lime	15	775	Shale	5	2265	
Shale, blue	10	785	Shale, soft, Water	2375 to 10	2275	
Lime	35	820		2390'		
Shale, blue	5	825	Lime, hard	70	2345	
Shale gyp, blue	10	835	Lime, hard	50	2395	
Lime, white	25	860	Lime	65	2460	
Shale gyp, red	20	880	Shale	10	2470	
Lime	40	920	Lime	10	2480	
Shale, black	10	930	Shale	Some water & nice	65	2545
Lime	20	950	Lime, hard show of oil	15	2560	
Lime	10	960	Lime, K. C.	2560 to 65	15	2575
Shale, black	10	970	Lime, Hole 1/2 Full Water	15	2590	
Lime	50	1020	Lime	20	2610	
Shale, blue	50	1070	Lime	105	2715	
Lime	10	1030	Slate	125	2840	
Shale, blue	5	1035	Lime	10	2850	
Hard lime & shells	65	1150	Slate	10	2860	
Shale, blue	50	1200	Lime	5	2865	
Sand Little water	10	1210	Slate	20	2885	
Shale, blue	10	1220	Lime	45	2930	
Red rock	5	1225	Slate	20	2950	
Shale, black	75	1300	Lime	10	2960	
Sand	10	1310	Slate	65	3025	
Shale, blue	15	1325	Chat	30	3055	
Sand, 10 BW at 1330'	10	1335	Lime	20	3075	
Shale, blue, 1000' W. I.H.	25	1360	Sand	20	3095	
Lime	5	1365	Lime	185	3280	
Lime	25	1390	Slate	91	3371	
			Sand, Oil, S. L. M.	28	3399	