

Daily Logging Report

Jacobs # 1

- 7-28 Ung dead men, spotted mast, rigged up, strung up tools. Co. Time 10 hrs
- 7-29, Measured up hole 2830 ft, hauled mud, mudded from 2830 ft to 2770 ft, knocked bridge down three different times. Co Time 11 hrs
- 7-30 Mudded from 2770 up to 2708 ft, strung up cement bails, mixed and run 5 sacks of cement at 2708 ft. Screwed 7" nipple on casing, removed 7" clamps, pulled on casing, 17" tension, 80,000 lbs. Ripped casing at 2526 ft, 2484 ft, 2441 ft, pulled on same — Co Time 10 hrs
- 7-31 Ripped casing at 2350 ft, 2280 ft, 2240 ft, pulled on same & started Co Time 6 hrs
- 7-31 - Pulled 50 joints of 7" casing — Contractors time 4 hrs

8-1 Pulled 51 joints of 7" casing, making
a total of 101 joints and nipple
or 2244 ft 8 in. Contract time 3 hrs.

8-1 Set bridge at 130 ft, 10 ft rocks,
run 15 sds of cement at 130 ft,
mudded big hole from 105 ft
up to 5 ft of top of big hole,
run 5 sds of cement. @ Time 7 hrs.

8-2. Leaning down, let down
mast - @ Time 4 hrs.

Thank You

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By Joel Martin

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

LAWRENCE SPENCER
Jacobs No. 1.

SEC. 22 T. 25 R 1 W.
SEC SE

Total Depth. 2721
Comm. 8-14-34 Comp. 10-3-34
Shot or Treated. 1000 gal acid.
Contractor. Spencer Drilling Co.
Issued. 11-24-34.

County. Sedgwick.

CASING.

15 $\frac{3}{8}$ "	112'	8 $\frac{1}{2}$ "	2487'
12 $\frac{1}{8}$ "	258'	6"	2682'
10"	1420'		

Elevation.

Production. 74 B. Pot.

Figures Indicate Bottom of Formations.

clay	25	lime	1200	lime	2140
sand	70	shale	1220	shale	2145
shale	255	lime	1230	lime	2175
lime	260	shale	1245	shale	2190
shale	280	lime	1255	lime	2210
lime	310	shale	1260	shale	2360
shale	320	2 BW 1220-30		lime	2385
lime	325	2 BW 1300-10		shale	2395
lime & shale	370	red rock	1264	1 $\frac{1}{2}$ BW 2425	
lime	410	shale	1275	lime	2555
shale	420	lime	1285	2 $\frac{1}{2}$ BW 2525	
lime shells	475	shale	1300	lime	2575
red rock	480	lime	1310	shale	2605
lime	485	shale	1365	lime	2648
shale	495	lime	1372	lime	2651
lime	525	shale	1400	shale	2660
shale	537	sand water	1410	3 BW broken sdy lime	2672
red rock	550	shale	1418	shale	2680
lime	600	lime	1421	lime	2695
shale	608	sand	1426	lime	2721
lime	770	shale	1460	show oil 2687 increase	
shale	775	lime	1490	2687-95	
3/4 BW 790		shale	1510	5 BW 2694-98.	
lime	805	lime	1526	2nd pay 2713-21.	
red rock	810	shale lime shells	1545	400' oil and 2 $\frac{1}{2}$ BW.	
lime	840	shale red	1560	Pump 50 bbls oil	
shale	850	lime	1555	will reacidize 1000 gal.	
lime shells	885	shale shells	1600	Pump 75 B.O. 50 BW a day.	
shale lime shells	940	shale	1640	pump 50 oil and 100 BW 24H.	
lime	950	lime	1650		
shale lime shells	990	shale	1655		
lime	1010	lime	1685		
shale	1020	shale	1690		
lime	1045	lime	1700		
shale	1060	shale	1720		
lime	1105	lime	1730		
shale	1115	shale	1765		
lime	1120	lime	1835	3 BW	
shale	1125	shale	1870		
lime	1130	lime	1915		
shale	1135	shale	1925		
lime	1145	lime	1935		
shale	1180	shale	1955		
		2 BW 1995			

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