

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location NWc NW NW Sec. 26 Twp. 25 Rge. 1 (~~E~~) (W)

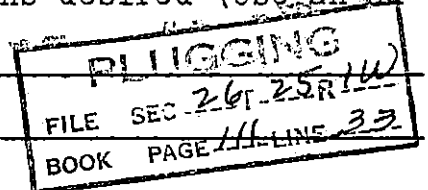
Field Name (if any) _____ County Sedgwick

Lease (Farm Name) Underwood Well No. 1

Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary _____)

Date and hour plugging is desired to begin September 14, 1937

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary) _____



Name of the person on the lease in charge of well for owner _____

Ted Spencer Address Wichita, Kansas

Name of well owner or acting agent Ted Spencer

Address 330 S. Hillside, Wichita, Kansas

Invoice covering assessment for plugging this well should be sent to:

Ted Spencer Address 330 S. Hillside, Wichita, Kansas

And payment will be guaranteed by applicant.

Ted Spencer
Operator or Acting Agent

Date October 5, 1937

ARNEST E. BLINCOE, CHAIRMAN
HOMER HOCH
E. R. SLOAN
COMMISSIONERS
LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

PHONES 2.0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA
MARVIN LEE, TECHNICAL ADVISER



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

October 5, 1937

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Farm Name Underwood
Description Nwc NW NW 26-25-1E
County Sedgwick
File 111-33

Mr. Ted Spencer,
330 S. Hillside
Wichita, Kansas

Dear Sir:

This letter is your permit to
plug the above subject well, in ac-
cordance with the Rules and Regula-
tions of the STATE CORPORATION
COMMISSION.

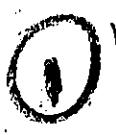
Yours very truly,

STATE CORPORATION COMMISSION

E. G. DAHLGREN, Director

TRJ:ha BY
Notice: T. R. Johns
This Office

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

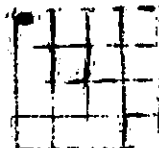


TED SPENCER
 Underwood No. 1.

SEC. 26 T. 25 R. 1W.
 NWc NW

Total Depth. 2776
 Comm. 8-8-34 Comp. 11-20-34.
 Shot or Treated. 1000 gal acid.
 Contractor.
 Issued. 12-29-34.

County. ~~Harvey~~. Sedgwick



CASING
 10" 1249' 6" 2675'
 8" 2140'

Elevation.

Production. 39 B.O. and
 50 B.W. Potential.

Figures Indicate Bottom of Formations.

no log	170.	lime	2010
shale	320	shale	2015
lime	350	lime	2030
shale	360	lime	2100
lime	375	shale	2105
shale	385	lime	2135
shale shells	445	shale	2140
shale shells	470	lime	2143
red rock	475	shale	2150
shale	480	lime	2155
lime	520	shale	2170
shale	535	lime	2185
red rock	550	shale	2345
lime	570	lime	2370
lime and shale	605	shale	2378
lime	690	lime	2485
lime and shale	725	lime	2585
lime	745	shale	2592
lime shale shells	775	lime	2611
sand	790	shale	2614
lime	803	shy lime 2 BW	2630
red rock	808	lime	2651
shale	830	shale	2658
lime	850	lime	2672
lime and shale	942	shale	2677
shy lime	1000	chat and lime	2682
shale and shells	1050	show oil 2680-82	2697
lime	1095	lime	2697
shale	1110	Plug back to 2682.	
lime	1125	Est 5 Oil per day.	
shale and shells	1190	lime	2698
lime	1198	show water 2697-98	
shale	1220	shale lime	2708
lime	1225	lime	2735
shale	1249	500' oil 2718. 1000' oil 2724.	
shale	1390	lime	2755
shale and shells	1460	shale	2765
shale	1465	lime	2776
lime	1485	Inc. 2745	Total Depth.
shale	1510	inc. 2765-73	
lime	1530	18 oil and 8 BW.	
shale	1540	Est 30B.O. Per day.	
red rock	1545		
lime	1555	Pot. 39 B.O. and 50 B.W.	
shale	1560		
shale and shells	1625		
shale	1640		
lime	1705		
shale	1775		
lime	1830		
shale	1865		
lime	1900		
shale	1950		

PLUGGING
 FILE SEC 26 T 25 R 1W
 BOOK PAGE 111 LINE 23

~~State~~ ~~Contract~~
~~Underwood No. 1~~