

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-155-21647-01-00
Spot: NESESWSW Sec/Twnshp/Rge: 22-23S-8W
350 feet from S Section Line, 1060 feet from W Section Line
Lease Name: FOSTER TRUST 2308 Well #: 22-1HN
County: RENO Total Vertical Depth: 60 feet

Operator License No.: 35053
Op Name: TAPSTONE ENERGY, LLC
Address: PO BOX 1608
OKLAHOMA CITY, OK 73101

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	18	60		42 SX CEMENT
PROD	0	0		0 SX
SURF	0	0		0 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/09/2015 12:00 AM
Plug Co. License No.: 8733 Plug Co. Name: DUNKIN, JERRY, INC.
Proposal Rcvd. from: MONICA AGULAR Company: TAPSTONE ENERGY Phone: (405) 702-5480

Proposed Plugging Method: Well only has conductor set. PUMP 100 sxs cement plug in conductor. Dig down 5' from surface. Cut, cap and weld ID plate.

Plugging Proposal Received By: JEFF KLOCK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/09/2015 8:00 AM KCC Agent: KEN SCOFIELD

Actual Plugging Report: _____ Perfs: _____

2" COIL TUBING USED TO WASH TO BOTTOM AND CIRCULATE CEMENT FROM BOTTOM OF CONDUCTOR PIPE TO TOP. SOLID BOTTOM REACHED AT 52'. 85 SKS OF CLASS A CEMENT WAS USED TO FILL CONDUCTOR. MOUSE HOLE WAS WASHED TO SOLID BOTTOM AT 51' AND FILLED WITH 40 SKS CLASS A CEMENT. CELLAR WAS DUG OUT BELOW GL WHERE CONDUCTOR PIPE AND MOUSE HOLE WAS CUT OFF AND CAP WELDED ON. CELLAR WAS BACKFILLED TO GRADE.

Remarks:
Plugged through: TBG

District: 02 Signed Ken Scofield (TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION
SEP 18 2015
CONSERVATION DIVISION
WICHITA, KS