

To: 1030901
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Operator: Vincent Oil Corporation
Name &
Address 125 North Market, Suite 1110
Wichita, KS 67202

1-1-88
API NUMBER 15-151-21,866-00-00
100' W of
N/2 SW SW, SEC. 2, T 29 S, R 14 W/E
990 feet from S section line
4720 feet from E section line

Lease Name Howell Well # 1
County Pratt 152.59
Well Total Depth 4695 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 466

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 1 Month: 1 Year: 19 88

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 820' with 50 sx cement,

2nd plug at 480' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement, 5th plug to circulate mousehole with 10' sx c
cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8 a.m. Day: 1 Month: 1 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 820' with 50 sx cement,

2nd plug at 480' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (operator) observe this plugging.

DATE 1-11-88

WV. NO. 19518

Signed Steve Luthi
(TECHNICIAN)

STATE CORPORATION COMMISSION
JAN 05 1988 01-05-88
CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date: 12 month 9 day 87 year

API Number 15-151-21,866-00-00
 100' W of _____ East
 N/2 SW SW Sec. 2 Twp. 29 S, Rg. 14 X West
 _____ 990 Ft. from South Line of Section
 _____ 4720 Ft. from East Line of Section

OPERATOR: License # 5004
 Name Vincent Oil Corporation
 Address 125 No. Market, Suite 1110
 City/State/Zip Wichita, Kansas 67202
 Contact Person Julie K. Stout
 Phone (316) 262-3573

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 560 feet
 County Pratt

CONTRACTOR: License # 5422
 Name Abercrombie Drilling, Inc.
 City/State Wichita, Kansas 67202

Lease Name Howell Well # 1
 Ground surface elevation 1999 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 200
 Depth to bottom of usable water: 350-250

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

Surface pipe by Alternate: 1 X 2
 Surface pipe planned to be set 425
 Conductor pipe required n/a
 Projected Total Depth 4725 feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
 Date 12-7-87 Signature of Operator or Agent Richard A. Hiebsch Title Vice President

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 270 feet per Alt. OX
 This Authorization Expires 6-7-88 Approved By Per 12-7-87

EFFECTIVE DATE: 12-12-87

WU?

Spud - 12-14-87
 8 5/8" - 450'

100' W of _____ East
 N/2 SW SW Sec. 2 Twp. 29 S, Rg. 14 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ ft. deep.....	<u>50</u> SX.....	or formation with.....	<u>4530</u>	feet of.....	<u>60/40 Pozm</u> X.....
2nd plug @ ft. deep.....	<u>50</u> SX.....	or formation with.....	<u>840</u>	feet of.....	" "
3rd plug @ ft. deep.....	<u>40</u> SX.....	or formation with.....	<u>450</u>	feet of.....	" "
4th plug @ ft. deep.....	<u>10</u> SX.....	or formation with.....	<u>40</u>	feet of.....	" "
5th plug @ ft. deep.....	_____ SX.....	or formation with.....	_____	feet of.....	_____
(2) Rathole to surface minus 5 ft	<u>15</u> SX				(b) Mousehole to surface minus 5 feet

PUSHER Harvey Moore
 TD 4695 FORMATION Arbuckle
 SURFACE PIPE 8 5/8" @ 466
 ANHYDRITE _____ ELEVATION _____
 STARTING TIME & DATE 6:00 am 1-1-88
 COMPLETION TIME & DATE 8:00 am 1-1-88
 1st PLUG @ 50 FT. WI 50 SX
 2nd PLUG @ 820 FT. WI 50 SX
 3rd PLUG @ 480 FT. WI 60 SX
 4th PLUG @ 40-0 FT. WI 10 SX
 RAT HOLE CIRCULATED WI 15 SX
 MOUSE HOLE CIRCULATED WI 10 SX
 WATER WELL PLUGGED WI 110 SX
 CEMENT COMPANY Allied
 TECHNICIAN Paul Luthi

STATE CORPORATION COMMISSION
 JAN 05 1988
 Wichita, Kansas