

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas

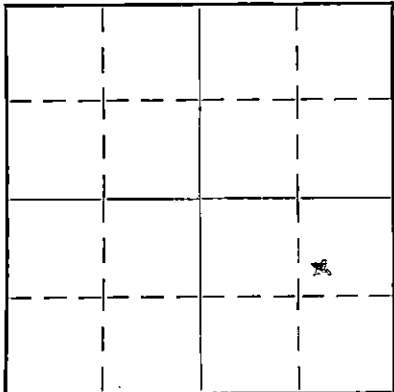
FEB 23 1937

2-23-37

FORMATION/PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Sedgwick County. Sec. 12. Twp. 26. Rge. 1 (E) EastW

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1870' N-1020' W- SE/NE/SE

Lease Owner Continental Oil Company

Lease Name A. C. Wright

Well No. 3

Office Address Drawer 1267, Ponca City, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed June 6, 1929

Application for plugging filed January 9, 1937

Application for plugging approved January 29, 1937

Plugging Commenced January 29, 1937

Plugging Completed February 5, 1937

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production August 1931

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Hal C. Smith

Producing formation Dolomite Depth to top 3356' Bottom 3363' Total Depth of Well 3363' Feet

Show depth and thickness of all water, oil and gas formations.

Not there No 3363' not not feed

OIL, GAS OR WATER RECORDS

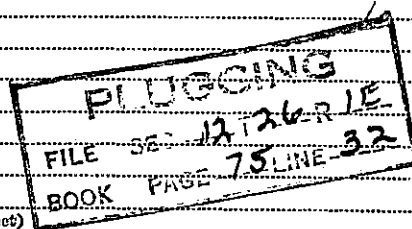
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	52'	0
				16"	230'	230'
				13"	1340'	1340'
				10 $\frac{3}{4}$ "	2028'	2028'
				8-5/8"	3010'	2142'
				7"	3350'	2942'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 10 sacks cement at 3363'. Ripped 7" casing at 2988'. Bridged hole at 2988'. Filled rock to 2972'. Dumped 10 sacks at 2972'. Ran 8-5/8" oil Well Mandrel Plug on top of cement, set at 2912'. Ripped 8-5/8" casing at 2791'. Raised same to 2549'. Set bridge at 2675'. Filled with rock to 2650'. Dumped 25 sacks at 2650', filling hole to 2575'. Raised pipe one joint and ran tester on 8-5/8" bit, showing bottom of pipe at 2550'. Filled up with rock from 2575' to 2563' and dumped 3 sacks cement. Pulled pipe up to 2547' and cemented with 142 sacks Common Cement and 8 Sacks Incore, using Halliburton method. Bailed hole dry. Drilled out cement to 2590'. Acidized with 1000 gal. Halliburton method, finding well to be non-commercial. Mud-ded hole from 2590' to 2400'. Ripped pipe at 2000' and pulled same. Mudded hole to 100'. Set 15 $\frac{1}{2}$ " Dry Hole Plug at 100'. Ran 10 sacks cement on top of plug. Filled with mud to 7' of top and ran 10 sacks of cement, making cement cap.

All mud dumped in hole.  
Cement put in hole with cement dump bailer.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. L. P. Carpenter  
Address Drawer 1267, Continental Oil Company, Ponca City, Oklahoma.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

J. P. Neel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

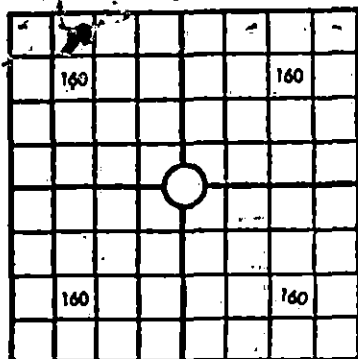
J. P. Neel  
valley center Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of February, 1937.

My commission expires 1/23/39

640 Acres  
N

## WELL RECORD



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma  
 COUNTY Sedgwick SEC. 12 TWP. 26S RGE. 1W  
 COMPANY OPERATING Bu-Vi-Bar Pet. Corp.  
 OFFICE ADDRESS Mayo Building, Tulsa  
 FARM NAME A. C. Wright WELL NO. 3  
 DRILLING STARTED 4-25-29 1929, DRILLING FINISHED 6-16-29 1929  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  1870 ft. North of South  
 Line and 1020 West of East Line 1020 ft. East of West Line of Quarter Section.  
 Elevation (Relative to sea level) DERRICK FLR. \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lower Dolomite	3356	3363	4		
2			5		
3			6		

## WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

## CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make.
20	90			52	0		none				
15 $\frac{1}{2}$	70			330		230					
12 $\frac{1}{2}$	50			1340		1340					
10	45			2028		2028					
8 $\frac{1}{2}$ "	32			3010		none					
7" OD	24			3350		none					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 $\frac{1}{2}$	3010	0	50	200#	Gal. Chlo.	Halliburton			
			Ideal						

PLUGGING

FILE SEC 12 T 26 S 1W  
BOOK PAGE 72 37

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from Surface feet to 3363 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig. \_\_\_\_\_

## PRODUCTION DATA

Production first 24 hours 901 bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours 1086 bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_ 193\_\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public.

# FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Quick Sand	0	40	Shale	2710	2775
Shale	40	185	Lime shells	2775	2980
Gip	185	435	Colored shale	2980	3020
Red rock	435	445	Brown sand	3020	3025
Lime	445	480	Chat	3025	3030
Lime & Gyp	480	500	Lime	3030	3260
Shale & Gyp	500	545	Blue Shale	3260	3265
Gyp	545	560	Shale Chattanooga	3365	3344
Gravel	560	575	Simpson grey shale	3344	3356
Shale	575	620	Lower Dolomite	3356	3363
Shale & Gyp	620	700			
Red rock	700	710			
Lime	710	720			
Shale	720	770			
Shale & Lime	770	820			
Red rock	820	830			
Lime	830	845			
Shale	845	925			
Lime shells	925	1090			
Shale	1090	1100			
Sand	1100	1110			
Water Sand	1110	1120			
Shale	1120	1145			
Red rock	1145	1150			
Shale	1150	1200			
Red Rock	1200	1210			
Lime	1210	1215			
Shale	1215	1280			
Lime	1280	1300			
Shale	1300	1330			
Lime	1330	1334			
Shale	1334	1340			
Black shale	1340	1350			
Lime	1350	1370			
Blue shale	1370	1375			
Lime	1375	1380			
Shale	1380	1405			
Shale & shells	1405	1450			
Lime	1450	1460			
Shale	1460	1530			
Lime	1530	1575			
Shale	1575	1650			
Lime	1650	1695			
Shale	1695	1710			
Lime	1710	1780			
Shale	1780	1825			
Lime	1825	2010			
Shale	2010	2020			
Lime	2020	2028			
Shale	2028	2030			
Lime	2030	2075			
Shale	2075	2240			
Lime	2240	2250			
Shale	2250	2270			
Lime	2270	2290			
Shale	2290	2355			
Lime	2355	2440			
Shale	2440	2470			
Lime	2470	2500			
Shale	2500	2530			
K.C.Lime	2530	2655			
Shale	2655	2660			
Lime	2660	2700			
Shale	2700	2705			
Lime	2705	2710			