

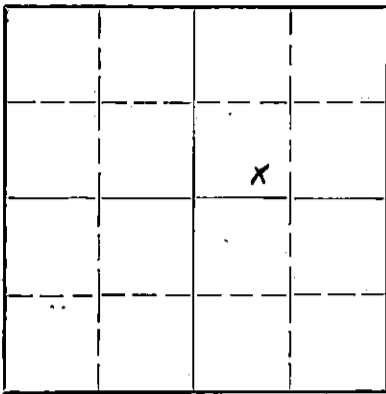
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Sedgwick County, Sec. 12 Twp. 26-S Rge. 1W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE-SW-NE
Lease Owner Continental Oil Company
Lease Name H. Hudson Well No. 1
Office Address Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Input well
Date well completed 11-24-29
Application for plugging filed 10-23- 19 45
Application for plugging approved 10-24- 19 45
Plugging commenced 11-16- 19 45
Plugging completed 11-21- 19 45
Reason for abandonment of well or producing formation Converted into salt water
input well 10-16-37. The well has ceased taking salt wtr.
If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight C. Lilley
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4192 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

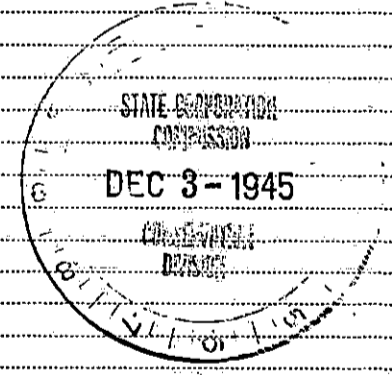
Formation	Content	From	To	Size	Put In	Pulled Out
				16"	161'	None
				8-5/8"	3315'	None
				7"	222'5"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with mud from 4192' to 170'
Filled hole with rock from 170' to 145'
Dumped 10 sacks of cement at 145' which filled hole to 120'
Filled with mud 120' to 12'
Capped with 10 sacks of cement

pd.
12/11/45
H.S.

PLUGGING
FILE 12 26-1W
BOOK PAGE 29 LINE 45



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. P. Neel
Address P. O. Box 248, Valley Center, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Ray E. Smith (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God

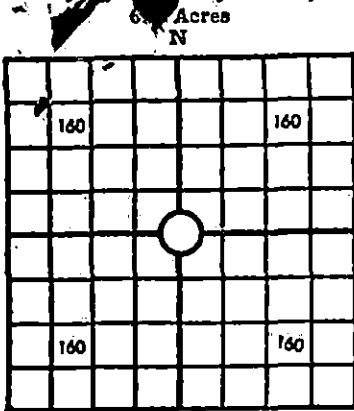
(Signature) Ray Smith
Valley Center, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29 day of November, 19 45
H. W. Walden
Notary Public.

My commission expires 12-17-47

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma



Locate Well Correctly

COUNTY Sedgwick, SEC. 12, TWP. 26S, RGE. 1W
 COMPANY OPERATING Bu-Vi-Bar Pet Corp.
 OFFICE ADDRESS Tulsa, Oklahoma
 FARM NAME H. Hudson WELL NO. 1
 DRILLING STARTED 9-22-29, DRILLING FINISHED 11-25, 19 29
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE CORNER 1/4 NW 1/4 NE 1/4 330' ft. North of South
 Line and 330' West of east line. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oil Sand	3340	3348	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make.
15 1/2			L.W.	161'							
8 1/2"			S.S.	3315							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
15 1/2	161		150						
8 1/2	3315		400						

NOTE: What method was used to protect sands when outer strings were pulled? Not pulled

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig. _____

PRODUCTION DATA

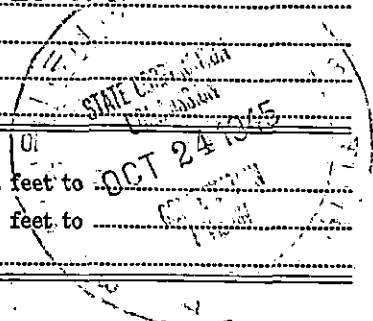
Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. P. Reed, District Supt.
 Name and title of representative of company.

Subscribed and sworn to before me this the _____ day of _____ 1929.

My Commission expires _____ Notary Public.



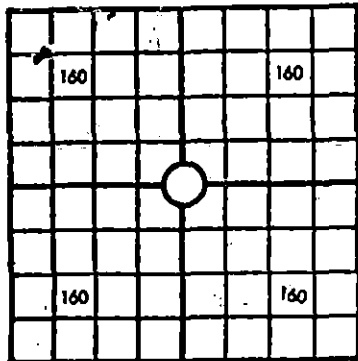
FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	161	15½" set at 161		
Lime	161	540			
Lime & shale	540	655			
Lime	655	775			
Shale & shells	775	1250			
Lime & shale	1250	2030			
Shale	2030	2050			
Lime & shale	2050	2250			
Shale & shells	2250	2380			
Shale & lime	2380	2510			
Shale	2510	2560			
Shale & lime	2560	2730			
Lime	2730	2955			
Lime & shale	2955	2980			
Chert	2980	3015			
Lime	3015	3225			
Lime & shale	3225	3315	8¼" set at 3315' used 400 sacks		
Cement	3315	3315	cementing-reduced hole to 6-5/8" at		
Shale	3315	3340	3332'		
Oil sand	3340	3348			
Total depth		3348			

DEEPENING RECORD OR SALT WATER INPUT WELL
WELL RECORD

Form 1002



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Sedgwick, SEC. 12, TWP. 26s, RGE. 19w
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma.
 FARM NAME Henry Rudson WELL NO. 1
 DRILLING STARTED 7-23-37, 1937, DRILLING FINISHED 10-14, 1937
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE $\frac{1}{4}$ $\frac{1}{4}$ 330 ft. North of South
 Line and 330 West of East Line East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or, dry hole) Salt Water Input well.

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled			Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make.
15 1/2			LN.	161							
8 1/2	32		SS	3315							
7	24		SS	220	8						

Liner Record: Amount 220' 8" Kind 7" OD SS Top 3279' 4" Bottom 3500'

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
15 1/2	161		150						
8 1/2	3315		400						
7" OD	220	8	40			Cemented Halliburton		Method-through 2"EUE	
						tubing-Baker Cement		Retainer used.	
			7,000	Donell	"X"				

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set, and results-obtained.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 3348 feet to 4192 feet, and from _____ feet to _____ feet
 Type Rig. Rotary

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. P. Meek District Sup.
 Name and title of representative of company.

Subscribed and sworn to before me this the _____ day of _____, 1937.

My Commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Lime, light blue	3348	3352			
Lime, gray	3352	3372			
Sandy Lime	3372	3384			
Sandy	3384	3394			
Lime	3394	3400			
Sandy Lime	3400	3440			
Lime, white	3440	3524			
Lime	3524	3616			
Lime, sandy	3616	3624			
Lime	3624	3646			
Lime, sandy	3646	3655			
Lime	3655	3826			
Sandy Lime	3826	3831			
Lime	3831	3869			
Lime, sandy	3869	3895			
Lime	3895	3926			
White Lime	3926	3933			
Lime	3933	4087			
Sandy lime	4087	4115			
Gray sand	4115	4126			
Gray sandy lime	4126	4144			
Coarse gray water sand	4144	4162			
Shale Blue	4162	4173			
Blue shale, sandy	4173	4185			
Lime, gray sandy	4185	4192			

Run & set 220' 8" of 7" OD S.S. Liner at 3500' cemented with 40 sacks cement top liner 3273' 4"

Salt water was turned in this well October 16, 1937, on this date we ran 4160 bbl salt water through 8" pipe under 30 pt. vacuum.

225-
 25-

 1125-
 45-0

 1080-

300
 200
 100
 0
 100
 200
 300
 400
 500
 600
 700
 800
 900
 1000