

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

RECEIVED
STATE CORPORATION COMMISSION

JUL 22 1981

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

CONSERVATION DIVISION

COUNTY Ford SEC. 14 Wichita, Kansas RGE. 22W E/W
Location as in quarters or footage from lines:
NE NW

Lease Owner South Ranch Oil Company, Inc.
Lease Name William I. Linlor Well No. 1
Office Address 205 Northwest 63, Oklahoma City, OK 73116
Character of Well (Completed as Oil, Gas or Dry Hole): Dry hole
Date Well Completed 6/26/81
Application for plugging filed 6/25/81, Called in
Plugging commenced 6/26/81
Plugging completed 6/26/81
Reason for abandonment of well or producing formation Dry

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Mississippi		5007		8 5/8"	578	NONE
Marmaton		4758				
Lansing		4321				
Br. lm.		4309				
Heebner		4184				

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Set 60 sx plug from 780-540'
Set 30 sx plug from 240-120'
Set 10 sx plug from 40' to surface
Left hole filled with heavy mud
Put 5 sx each in rat and mouse hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Jim Mason (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Jim Mason
205 Northwest 63, OKC 73116
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of July, 19 81

Lindy K. Collins
Notary Public.

My Commission expires: March 7, 1983

Schlumberger

DUAL INDUCTION LOG WITH LINEAR CORRELATION LOG

RECEIVED STATE CORPORATION COMMISSION

COMPANY SOUTH RANCH
WELL KONDA # 1
FIELD WILDCAT
COUNTY FORD STATE KANSAS

MAR 22 1981

CONSERVATION DIVISION
Wichita, Kansas

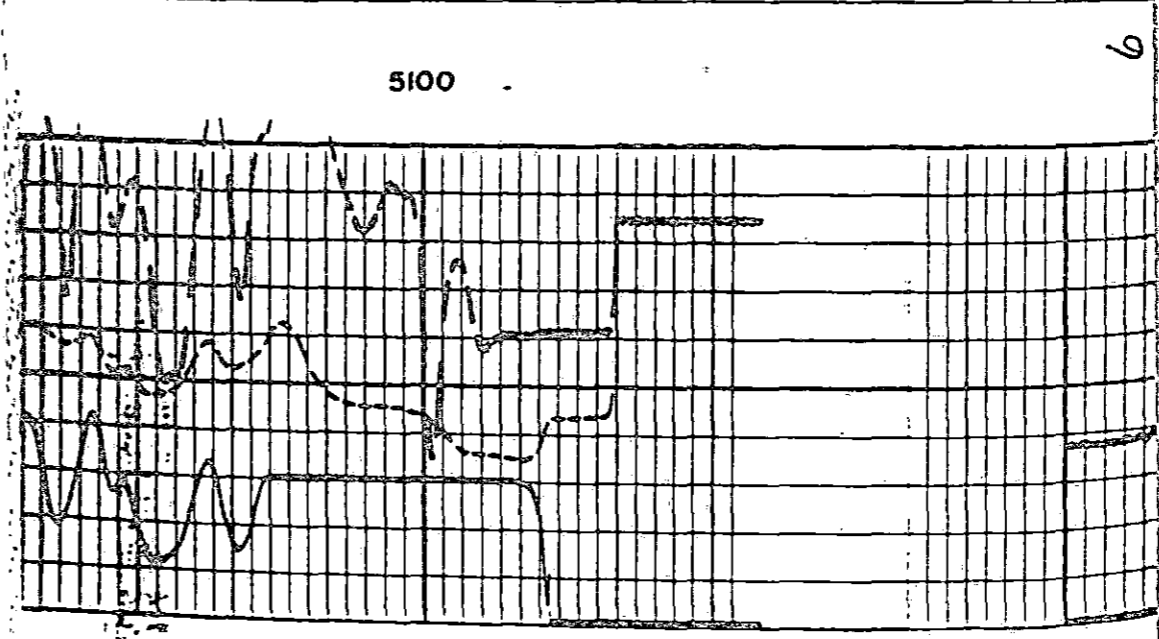
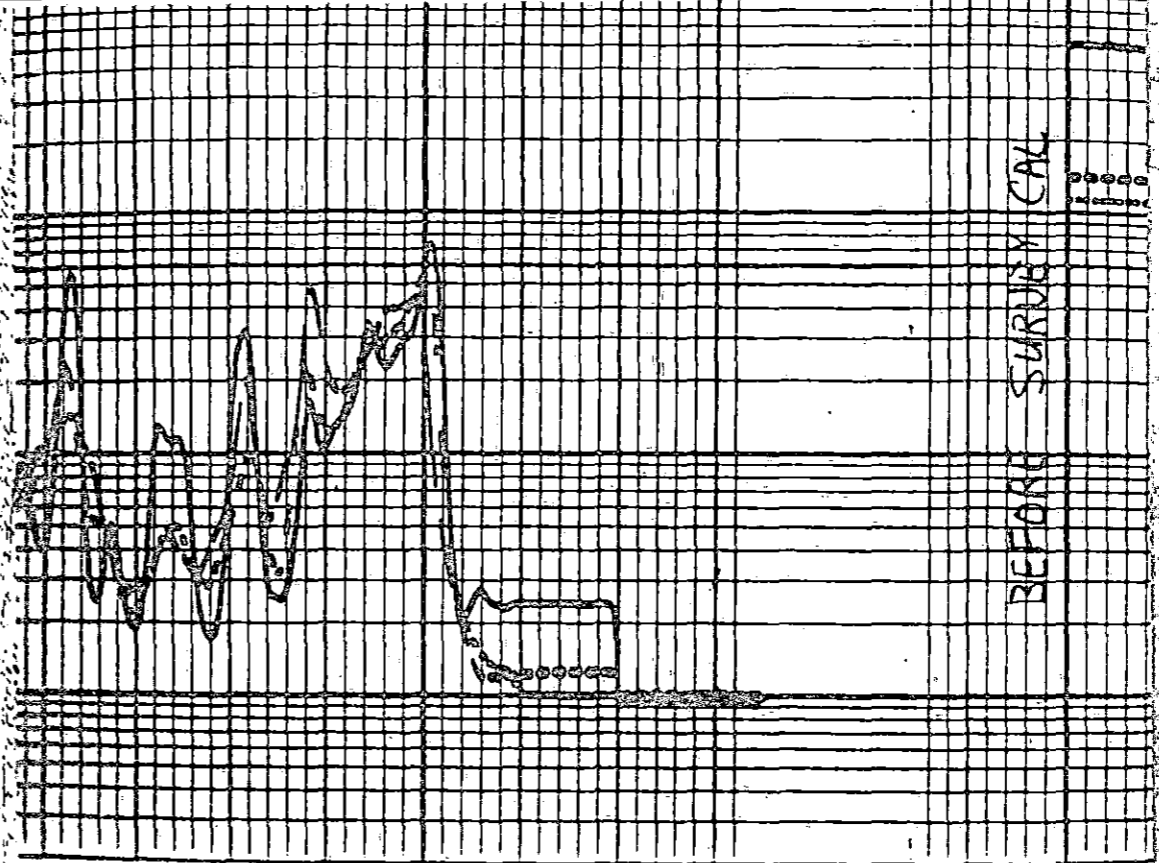
LOCATION C NE NW
API SERIAL NO 11
TWO 275
RANGE 22 W

Other Services:
CNU-FDL-GR

Permanent Datum: GROUND LEVEL, Elev.: 2910
Log Measured From KB, 13 Ft. Above Perm. Datum
Drilling Measured From KB

Elev.: K.B. 2923
D.F. -
G.L. 2910

Date	6/25/81
Run No.	015
Depth-Driller	5108
Depth-Logger	5115
Lim. Log Interval	5109
Top Log Interval	578
Casing-Driller	8 5/8 @ 578
Casing-Logger	578
Hole Size	7 1/8
Type Fluid in Hole	GEL-CHEM
Dens.	9.2
Visc.	59
pH	11.5
Fluid Loss	10.2 ml
Source of Sample	CIRC
Rm @ Meas. Temp.	.615 @ 83 F
Rmf @ Meas. Temp.	.377 @ 85 F
Rmc @ Meas. Temp.	.369 @ 82 F
Source: Rmf	M
Rmc	M
Time BHT	440 @ 116 F
Circulation Stopped	1030
Logger on Bottom	1900
Rec. Temp.	116 F
Location	7714 GREAT BEND
Drilled By	INERHAM



BEFORE SURVEY CAL

ENG / TOPS
Schlumberger

DUAL INDUCTION-SEL
WITH LINEAR CORRELATION LOG

RECEIVED
STATE CORPORATION COMMISSION

COMPANY SOUTH RANCH RECEIVED DATE MAR 22 1981

WELL KONDA # 1 CONSERVATION DIVISION
Wichita, Kansas

FIELD WILDCAT

COUNTY FORD STATE KANSAS

LOCATION C NE NW Other Services:
CNL-FDC-GR

API SERIAL NO	SEC	TWP	RANGE
	<u>11</u>	<u>27S</u>	<u>22W</u>

Permanent Datum: GROUND LEVEL; Elev.: 2910 Elev.: K.B. 2923
 Log Measured From KB, 13 Ft. Above Perm. Datum D.F. -
 Drilling Measured From KB G.L. 2910

Date	<u>6/25/81</u>				
Run No.	<u>0165</u>				
Depth-Driller	<u>5108</u>				
Depth-Logger	<u>5115</u>				
Brn. Log Interval	<u>5109</u>				
Top Log Interval	<u>578</u>				
Casing-Driller	<u>8 5/8 @ 578</u>	<u>a</u>	<u>a</u>	<u>a</u>	<u>2</u>
Casing-Logger	<u>578</u>				
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>GEL-CHEM</u>				
Dens.	<u>9.2</u>	<u>59</u>			
pH	<u>11.5</u>	<u>10.2</u> ml			
Source of Sample	<u>CIRC</u>				
Rm @ Meas. Temp.	<u>.615 @ 83 F</u>	<u>.440 @ 116 F</u>	<u>a</u>	<u>F</u>	<u>a</u>
Rmf @ Meas. Temp.	<u>.377 @ 85 F</u>	<u>.276 @ 116 F</u>	<u>a</u>	<u>F</u>	<u>a</u>
Rmc @ Meas. Temp.	<u>.369 @ 82 F</u>	<u>.261 @ 116 F</u>	<u>a</u>	<u>F</u>	<u>a</u>
Source: Rmf	<u>M</u>				
Rmc @ BHT	<u>.440 @ 116 F</u>	<u>a</u>	<u>F</u>	<u>a</u>	<u>a</u>
Circulation Stopped	<u>1030</u>				
Tool on Bottom	<u>1400</u>				

