

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-02520417-00-00

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-2-84

Company: LADD PETROLEUM CORP. Lease: WEARS Well No.: 1-8

County: CLARK Location: C. NW. SW/4 Section: 8 Township: 30S Range: 25W Acres: 80.0

Field: Reservoir: ATOKA/MORROW Pipeline Connection: INLAND CRUDE/R.P.&L

Completion Date: 1-7-81 Type Completion (Describe): Plug Back T.D.: 5440 Packer Set At:

Production Method: Pumping Type Fluid Production: OIL & GAS API Gravity of Liquid/Oil: 77

Casing Size: 4 1/2 Weight: 10.5 I.D.: Set At: 5440 Perforations: 5300 To: 5305

Tubing Size: 2 3/8 Weight: I.D.: Set At: 5242 Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.:

Test: Starting Date: 4-2-84 Time: 2pm Ending Date: 4-3-84 Time: 2pm Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:								Trace	
Test:	1 1/7 210	2567	2	9 3/4	39.49	3	1 3/4	44.17	4.68
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	2	.500		40	10	.650	60°
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw} \times Pm$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.219		23.32	1.240	1		

Gas Prod. MCFD: Flow Rate (R): 35 Oil Prod. Bbls./Day: 5 Gas/Oil Ratio (GOR) = 7.000 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3RD day of APRIL 1984

For Offset Operator: [Signature] For State: [Signature] For Company: [Signature] RECEIVED CORPORATION COMMISSION

95PM
74" SL

APR 12 1984

CONSERVATION DIVISION
Wichita, Kansas