

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-025-20600-020

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-2-84

Company LADD PETROLEUM CORP. Lease CANNON Well No. 2-8

County CLARK Location SW. SE. SE/4 Section 8 Township 30S Range 25W Acres

Field Reservoir MORROW Pipeline Connection INLAND CRUDE / K.P. & L

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At 5315

Production Method: Type Fluid Production OIL-GAS API Gravity of Liquid/Oil 44

Flowing Pumping Gas Lift Casing Size 5 1/2 Weight 1515 I.D. Set At 5400 Perforations 5320 To 5330

Tubing Size 2 3/8 Weight I.D. Set At 5308 Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 4-5-84 Time 1:30 PM Ending Date 4-6-84 Time 1:30 PM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size 42/64

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test: 1 1/7	210	2179	11	0	154.44	11	0	154.44		
Test: 1 1/7	210	2180	6	4 3/4	89.80	8	4	117.00		27.20

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	In.Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	2	1.625			20	3	1.650	60°
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.914		10.16	1.240	1		

Gas Prod. MCFD Flow Rate (R): 24 Oil Prod. Bbls./Day: 27 Gas/Oil Ratio (GOR) = .8888 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6th day of April 1984

For Offset Operator For State For Company

RECEIVED STATE CORPORATION COMMISSION

APR 16 1984

CONSERVATION DIVISION Wichita, Kansas