

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-025-20554-00-00

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-2-84

Company: LADD PETROLEUM CORP. Lease: WEARS Well No.: 2-8

County: CLARK Location: SE. NE. SW/4 Section: 8 Township: 30S Range: 25W Acres: 80.0

Field: Reservoir: ATOKA/MORROW Pipeline Connection: INLAND CRUDE/K.P. & L

Completion Date: OCT, 1983 Type Completion (Describe): Single Plug Back T.D.: Packer Set At: 5299

Production Method: Pumping Type Fluid Production: OIL & GAS API Gravity of Liquid/Oil: 45

Casing Size: 5 1/2 Weight: 14 I.D.: Set At: 5400 Perforations: 5307 To: 5310

Tubing Size: 2 3/8 Weight: I.D.: Set At: 5300 Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 4-2-84 Time: 2 PM Ending Date: 4-3-84 Time: 2 PM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank Size	Number	Starting Gauge Feet	Inches	Barrels	Ending Gauge Feet	Inches	Barrels	Net Prod. Bbls. Water	Oil
Pretest:									Trace	
Test: 1/17	210	2579	3	5	47.97	3	11 1/2	55.58		7.6
Test: 1/17	210	2580	1	-	14.04	1	-	14.04		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:		Differential: 100		Static Pressure: 500		
Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	2	1.500		35	30	1.650	60°
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Orifice (Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.219			38.50	1.240	1		

Gas Prod. MCFD Flow Rate (R): 58 Oil Prod. Bbls./Day: 8 Gas/Oil Ratio (GOR) = 1.250 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of April 1984

For Offset Operator: 7:58 PM 74" SL

For State: [Signature]

For Company: [Signature] RECEIVED

15.025.20554.00.00

SO Minneola 9-2

8.30.25W CP-4

Well name changed
from Weas 2-8 to

SO Minneola 9-2

10/16/2001
