STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Div	rision	. 1	PRODUCTION	TEST & G	OR REPO	RT	JUN	1 1989	Form (	C-5 Revise	
TYPE TEST	: Init	ial v A	nnual	Workover	Recla	ssifica	tion	T	EST DATE:			
Company					Lease					Well No.		
TGT Petroleum Corporation				BARRETT			<i>i</i> ii	1	D		1	
· · · · · · · · · · · · · · · · · · ·			cation Section W NW 10			Township Range 27S 19W						
			w NW 10 servoir					Connect		<del></del> -		
rieia Qual	ker			sing-KC			ript	3TTI6	Connect.	LOII		
				ompletion(Describe)				Plug Back T.D.			Packer Set At	
1/25/89 Perf				foration Type Fluid Producti			4615'				NA .	
Production						Product	ion			=		
Flowing	Pumpi	ing x Ga	s Lift	-5MT	Perforations			43.5	43.5 To			
Flowing Pumping x Gas Lift Casing Size Wetshir LD  5½" Tubing Size STATE CORPARATION COMMING Weight 6 1989			Set At									
Tubing Size STATE CORPUT Weight 6 1989			4635' I.D. Set At			4565' Perforations			_4569'			
2"	.20	'ÀŪĽ."	. 6 Jans	1.55	4613	47	101.	COLab	10110	10		
Pretest:			IVION DIVIS	NON -	4010,	4/		<del></del>	<del></del>	Dur	ration Hr:	
Pretest: Starting Date CONSERVATION DIVIS				Ending Date				Time			Dar acton	
Test:										Du	ration Hrs	
Starting	Date 5	- <i>30 -</i> 89	Time ,	10:00 a	Ending	Date 5	-31-	59	Time / 🗸 🤈	00 <sub>0</sub>	24	
				OIL PRODUC							<del></del>	
Producing	g wellhe		<del></del>		Separat	or Pres	sure			Choke	e Size	
Casing:	·	Tubir	- <del></del>			<del></del>				<del></del>		
Bbls./In.	n. Tank Size Numbe		Starting   Feet   Inches				nding Gaug				od. Bbls.	
1.01	Size	Number	reet	Inches	· barrels	reet	Tuci	nes	Barrels	Water	Oil	
Pretest:			5	7/2	112.72	8	7	7 172.0		59.2	9	
Test:	200	5869	4	7/2	92.68	5	7		111.89		19.2	
Test:					,	ļ		ŀ				
1000.				GAS PRODUC	TION OBSE	RVED DA	TA					
Orifice M	eter Co	nnection				ice Met		nge			<del></del>	
Pipe Taps		Flange	Taps:		Differential: Static						<b>:</b>	
Measuring RunProve		-Prover-	Orifice Meter-Pro		over-Tester Press		ure	Diff. Press.		Gravity Flowing		
Device Test		er Size	Size	In.Water	In Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)	
Orifice				[								
Meter Critical		<del></del>	<del></del>		<del></del>					<del></del>		
Flow Prov	rer	6a5	being	115 CA	bull	P. P. S.P	PAU	1 pm	erit			
Orifice			- P									
Well Test	er						**************************************	] 		. you should be	-	
Abert Co.				GAS FLOW R						<del></del>		
Coeff. MC		ieter-Pro	,	Extensio			Flowi			ation	Chart	
(Fb)(Fp)(	OWTC) I	ress.(Ps	31a)(Pm)	Vhw x Pm	racto	r (Fg)	Facto:	<u>1 (1 t</u>	) Fact	or (Fpv)	Factor(Fe	
}												
Gas Prod. MCFD Oil Pr								Gas/Oil Ratio			Cubic F	
Flow Rate		<del></del>		<u>: 19.2</u>	1	•	(GOR)			per Bbl		
The unc	dersigne	ed author	ity, on	behalf of	the Comp	any, st	ates 1	that	he is du	ly author	ized	
to make t	the abov	ve report	t and tha	at he has	knowledge	of the	fact	s sta	ted ther	ein, and	that	
said repo	ort is t	crue and	correct	. Executed	this the	1st		da	у of <u>J</u> ı	ıne	<u> 19_89                                   </u>	
				Ru	hard M	20	200		4			
For Off	set Ope	erator		F	or State	y - out	<del>/</del>		For Co	npany	<del></del>	
	•			•				B. L		rington, I	Ex. VP	