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JUL 11 2003

KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

Spud 5-14-81 (PLEASE TYPE FORM and File ONE Copy)

Comp. 6-30-81 15-151-20712-00-01
API # (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

4/04

WELL OPERATOR Abercrombie Energy, LLC KCC LICENSE # 32457
(owner/company name) (operator's)

ADDRESS Rt. #1, Box 56 CITY Great Bend

STATE Ks. ZIP CODE 67530 CONTACT PHONE # (620) 793-8186

LEASE Shriver WELL# 1 SEC. 16 T. 26 R. 11 (East/West)

SE - SE - NW SPOT LOCATION/0000 COUNTY Pratt

2990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2990 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# D-20,253

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10 3/4 SET AT 272 CEMENTED WITH 280 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4420 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: open hole 4420 - 4506

ELEVATION 1837/1841 T.D. 4506 PBSD ANHYDRITE DEPTH NA
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In compliance with rules & regulations

of State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie PHONE# () 620-793-8186

ADDRESS Rt. #1, Box 56 City/State Great Bend, Ks. 67530

PLUGGING CONTRACTOR Abercrombie RTD, Inc. KCC LICENSE # 30684

(company name) (contractor's)
ADDRESS Rt. #1, Box 56 Great Bend, Ks. 67530 PHONE # () 620-793-8186

4/04

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Soon as possible.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-9-03 AUTHORIZED OPERATOR/AGENT: E L Abercrombie
(signature)

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Abercrombie Energy, LLC
150 N. Main, STE 801
Wichita, KS 67202

July 18, 2003

Re: SHRIVER #1
API 15-151-20712-00-01
SESENW 16-26S-11W, 2970 FSL 2970 FEL
PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely,


David P. Williams
Production Supervisor

J. A. Allison, Oil Producer

300 WEST DOUGLAS, SUITE 305

WICHITA, KANSAS 67202

Ph. 316-263-2241-2

15-151-2012-00-01
Bar
C. J. Allison #31

DAILY DRILLING REPORT

WELL SHRIVER
CONTRACTOR DNB DRILLING, INC.
" PHONE 316-264-8328
" RIG PHONE (Rig #2)
" TOOLPUSHER
FIELD

S-T-R Sec. 16-26S-11W
SPOT SE SE NW
COUNTY PRATT
ELEVATION 1835 Gr.
.1840 KB
GEOLOGIST ROBERT E. McCANN
Off. - 316-265-9697
Res. - 316-684-8555
MIRT 4-1-80
SPUD 4-1-80
SURFACE 10-3/4" @ 272'

ELECTRIC LOG TOPS	DEPTH	DATUM
Heebner	3426	(-1586)
Toronto	3441	(-1601)
Douglas	3464	(-1624)
Brown Lime	3600	(-1760)
Lansing	3613	(-1773)
Base Kansas City	3964	(-2124)
Mississippi	4050	(-2210)
Kinderhook	4151	(-2311)
Viola	4290	(-2450)
Simpson Sh.	4335	(-2495)
Simpson Sand	4362	(-2522)
Log TD	4397	(-2557)
RTD	4395	

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- 4/1/80 - MIRT. Rigged up and Spudded @ 6:00 P.M. - Set 6 jts. 10-3/4" Surface Pipe @ 272' with 280 sacks common, 2% Gel, 3% CC - Plugged down @ 11:30 P.M. - Cement circulated.
- 4/2/80 - Drilling plug @ 7:30 A.M.
- 4/3/80 - Drilling @ 2012'
- 4/4/80 - Drilling @ 2900'
- 4/5/80 - DST #1 3618-3665' - op 30, si 45; op 60, si 60; weak initial blow build ing to good. Rec. 90' oil cut drlg. mud, 60' oil cut watery mud, ISIP 1111, FBHP 1080; IFP 72, FFP 83 - covered 2 breaks believe rec. from top - believe watery mud mostly filtrate as mud conditions very bad, due to no water, and mud not mixed when drill zone.
- 4/6/80 - DST #2 3775-3792' - op 30, si 45; op 60, si 60; good to strong blow, rec. 185' gas in pipe, 120' medium heavily oil and gas cut mud, 60' slightly oil cut muddy water, IBHP 624, FBHP 883; IFP 104, FFP 104 (The 170' drum zone had 150' unit kick, 5' of break, good show).
- 4/7/80 - Drilling @ 3855' @ 8:15 A.M.
DST #3 3852-3920' - op 30, si 45; op 60, si 60; good to strong blow throughout - rec. 60' slightly oil and gas cut mud, 180' medium to heavily oil and gas cut mud; IBHP 228, FBHP 208; IFP 104, FFP 104.
- 4/8/80 - Drilling @ 3950'
- 4/9/80 - DST #4 misrun; reconditioned hole @ 4075', coming out of hole to run DST #4 4052-4075' - op 30, si 45; op 70, si 60; tite strong blow through out, 2 stands GIP, rec. 120' gas in pipe, 90' gas cut mud, no oil, IBHP 416, FBHP 1142, IFP 83, FFP 52. (Evening tower slow, all weevils or broke up.)
- 4/10/80 - Drilling @ 4245'. 11AM 4267 @ 21' Low V?
- 4/11/80 - RTD 4395' - Logging. DST #5 4365 to 4395' Rec 20' mud nos 110
ISIP 104 FSIP 52 IFP 72 FFP 52 D & A

300 WEST DOUGLAS, SUITE 305
WICHITA, KANSAS 67202
Ph. 316-263-2241-2

DAILY DRILLING REPORT

WELL SHRIVER #1 (GWO)
CONTRACTOR Bergman Drilling, Inc.
" PHONE 316-267-5291
" RIG PHONE _____
" TOOLPUSHER _____
FIELD _____

S-T-R Sec. 16-26S-11W
SPOT SE SE NW
COUNTY PRATT
ELEVATION 1835 Gr.
1840 KB
GEOLOGIST ROBERT E. McCANN
OFFICE PH. 316-265-9698
RES. PH. 316-684-8555
MIRT _____
SPUD _____
SURFACE _____

<u>TOPS</u>	<u>DEPTH</u>	<u>DATUM</u>
<u>Arbuckle</u>	<u>4416</u>	<u>(-2576)</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

- 5-14-81 - MIRT
- 5-15-81 - @ 277', making bit trip at bottom of surface.
- 5-16-81 - Wash down to 3850'.
- 5-17-81 - Drilling @ 4420'.
- 5-18-81 - Bergman Drilling drilled to RTD 4627' - conditioned hole 2 hrs. Lay down drill pipe. Ran 98 joints 4½" 10.5 Tube Casing. Five (5) Centralizers set @ 4420' on Packer Shoe. Allied cemented with 150 sacks 60/40 Poz, 10% salt sat. 10 bbls. salt flush. Plug Down @ 2:30 P.M. Shoe Joint 33.78' - WOC. RTD 4627'.

SHRIVER #1 (SWD)

- 6-20-81 - Peters Drilling Company moved in spudder.
- 6-23-81 - Rigged up - drilled 5' cement and wiper plug,
- 6-24-81 - Drill insert, 22' cement, coming out of hole with tools. Hung up at 3000', drilling line parted.
- 6-25-81 - Repaired rig - ran overshot, stem & jars to bottom - recovered fish first run. Ran bailer TD 4375', packer shoe @ 4386' - 11' cement to shoe.
- 6-26-81 - Drilled 14' cement, pumped 25 bbls. water in casing, drilled packer shoe, fluid level 1900'.
- 6-27-81 - Fluid 1000' from surface - cleaned out to 4480' TD 4627' - shut down.
- 6-29-81 - Fluid level 1000' from surface - ran bit to 4490'. Ran bailer and cleaned out to 4490' swab down to 2600', recovered drilling mud, ran bailer and cleaned out to 4495'.
- 6-30-81 - Fluid level 1200' from surface - ran swab without cups to 4506' - ran bailer, cleaned out 4', swab to pit, clean out 6' cavings, swab to pit - released rig.
- 7-22-81 - Service Acid pumped thru 3" plastic line - well pressured up, Acidized down 4½" casing with 2000 gals. 15% HCL. Max. pressure 800#, broke to 500# @ 4 BPM; 300# @ 4 BPM, ISIP 150#, 1 min. 100#, 7 min. vac-, total load 171 bbls.