

15-155-20700-0000

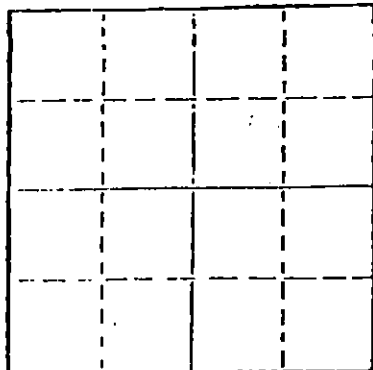
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County. Sec. 16 Twp. 26S Rge. 4W 1E/4W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW/4 NE/4 SW/4

Lease Owner Olympic Petroleum Company
Lease Name Dora Holtje Well No. 1
Office Address 2121 South Columbia, Tulsa, Oklahoma 74114
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

D & A
Date Well completed September 14, 1980
Application for plugging filed September 14, 1980
Application for plugging approved September 14, 1980
Plugging commenced September 15, 1980
Plugging completed September 15, 1980
Reason for abandonment of well or producing formation

D & A
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well 4,102'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	157.01'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Plugged hole @ 250' w/50 sx cement
Bridge w/hulls & plug @ 40' w/10 sx cement
5 sx cement in rathole
50-50 Pozmix, 4% Gel

9-25-89
RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Red Tiger Drilling Company
1720 KSB&T Building, Wichita, Kansas 67202

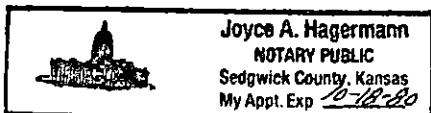
STATE OF Kansas COUNTY OF Sedgwick
Gloria Fawcett (employee of ~~owner~~ contractor
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett
1720 KSB&T Building, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of September, 1980.

My commission expires

Joyce A. Hagermann
Notary Public.



WELL COMPLETION REPORT AND DRILLER'S LOG

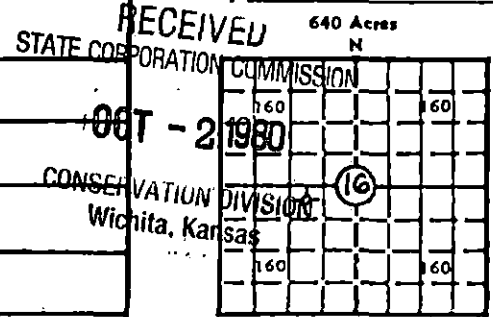
16 26S 4 EX
S. T. R. W

API No. 15 — 155 — 20700 — 8000
County Number

Loc. NW NE SW

Operator
OLYMPIC PETROLEUM COMPANY

County **RENO.**



Address
2121 South Columbia Ave., Tulsa, Oklahoma 74114

Well No. 1 Lease Name **DORA HOLTJE**

Footage Location
330 feet from (N) ~~XY~~ line 330 feet from (E) (W) line

Principal Contractor **RED TIGER DRILLING CO.** Geologist **JAMES DILTS**

Spud Date 9-3-80 Date Completed 9-15-80 Total Depth 4102 P.B.T.D. none

Directional Deviation: Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	-	165'	Common	150	2% gel 3% C.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

INITIAL PRODUCTION

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil NONE bbls. Gas NONE MCF bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator OLYMPIC PETROLEUM COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name DORA HOLTJE DRY HOLE

S-16-T-268-R-4-W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ELECTRIC LOG TOPS</u>				
LANSING LM 2866 (-1366)			MISSISSIPPIAN CHERT 3632 (-2132)	
SWOPE 3237 (-1737)			KINDERHOOK SHALE 3927 (-2427)	
HERTHA 3270 (-1770)			MISNER SAND 4013 (-2513)	
BASE KANSAS CITY 3331 (-1831)			VIOLA DOLOMITE 4049 (-2549)	
MARMATON LM. 3361 (-1861)			SIMPSON SAND 4059 (-2559)	
CHEROKEE SHALE 3472 (-1972)			ROTARY T.D. 4102 (-2602)	
			ELECTRIC LOG T.D. 4100 (-2600)	
DST NO. 1 3639-50 Open 30 mins. with weak blow. Shut in 60 mins. Open 30 mins. with a strong blow throughout, shut in 60 mins. Recovered 60' of mud & 60' of muddy water. No show of oil & very slight show of gas.				
ISI 1226/60 mins.	FSI	1169/60 mins.		
IF Plugging	FF	45-57 (no plugging)		
DST NO. 2 3998-4028 (Misner sand) Open 20 mins. with weak blow that died in 15 mins. shut in 45 mins, open 15 mins. with no blow, shut in 30 mins. Recovered 10 feet of drilling mud with no show of oil or gas.				
IFP 20	FFP	20		
ISIP 20/45 mins.	FSIP	20/30 mins.		
DST NO. 3 4044-56 (Viola dolomite) Open 15 mins with a strong blow, shut in 30 mins. open 60 mins. with strong blow throughout, shut in 120 mins. Recovered 2702 feet of saltwater with specks of oil throughout, no show of gas.				
IF 104-141	FF	541-1122		
ISIP 1402/30 mins.	FSIP	1423/120 mins.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	OLYMPIC PETROLEUM COMPANY
	<i>James E. Silver</i> Signature
	James E. Silver, Managing Partner
	Title
	September 15, 1980
	Date