STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Wichita, Kansas	Keno		Co	unty. Sec1	6 Twp. 265 R	ge $\frac{2}{3}$ (E) $\frac{4}{2}$ (W)
NORTH R4W	Location as "N	E4NW48W4'	or footage fro	om lines	NE/4 NE/4	SW/4
	Lease Owner	Iohn Holt	ie nGn	a das comp	suy	Wall No. 7
	Office Address	Phi lcad	e Bldg, T	ulsa, Okla	.homa	Well No1
	Character of W	ell (completed :	as Oil, Gas or	Dry Hole)	Oil ·	
						193 4 196 4 C
T (16) 26 0 #1						198.4
5 0 7 1	Plugging Comm	nenced	Jul	y 10,	***************************************	198 4
J. Holtje	Plugging Compl	leted	Jul	y 13,		1934
	•				•	
]]	If a producing	well is abandone	ed. date of last	production	June 4.	198 4
Locate well correctly on show	Was permission	obtained from	the Conserva	ation Division	or its agents bei	ore plugging was com-
Locate well correctly on above Section Plat Name of Conservation Agent who	menced?	Yes	Marand			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Name of Conservation Agent who Producing formation Viola I	supervised plugging of the	is well	56 Bot	tom 4058	Total Depth o	f Well 4058 Feet
Show depth and thickness of all w			The state of the s	· · · · · · · · · · · · · · · · · · ·	. 10ta Depth 0	· WellFee
OIL, GAS OR WATER REC	ORDS		٠,	•	C.	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Viola Lime	Oil & Water	4056	4058	7" OD	4049	3156

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Describe in detail the manne	······				<u> </u>	
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Correspondence regarding thi Address Box 591, Tuls	is well should be addressed	d to Stan	olind Oil	and Gas C	ompa <b>ny</b>	
STATE OF Kansas	COUNTY O	of St.	afford		, \$8.	***************************************
being first duly sworn on oath, say	r <b>der</b> vs: That I have knowledge	(em e of the facts. s	ployee of own tatements and	er) or (owner o l matters bereit	r operator) of the	e above-described well,
described well as filed and that the		ct. So help me	God.		Dir Dampario	ore for or one above-
·		(Signature)	65Sm	sdu	Prod. Fo	oreman
5 y 3		******	;	(2	Address)	***************************************
SUBSCRIBED AND SWORN TO be	fore me this 22	day of	July	*************************		46
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Sontembe	m 14 1949		******************************		ung	Notary Public.
My commission expires. Septembe	1 1T, 1746	18-357 7	-39—8M	0		g _ qotto.

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y com	missi	ion	expir	es	L	pet.	•	17,		/-/-7	~	`				A. A.	446	9	Mosaus	DLlia

FORMATION RECORD

		FORMATIO	ON RECORD		
Give detailed description; and thickness of	all formations	drilled through a	and contents of sand, whether dry, water, oil	or gas.	<del>_</del>
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A Commence of the	]		ļ.	1	
Shale and shells	0	735		[	
Sugre and and tra	1				
	735	980		[	
Broken lime	980	1110			
Shale and shalls	1110	1160			
Broken lime	1160	1170			
Lime	1170	1300			
Shale and shells	1300	1440	(	1	
Red rock	1440	1445			
Lime shells - shale	1445	1485			
Broken lime	1485	<b>155</b> 5			
Lime and shale	1555	1655		ŀ	
Broken lime	1655	1755		\ -	}
		1			
Broken lime - shale	1755	1970	***	· · · ·	-
Broken lime	1970	1990			
Lime	1990	2035			
Broken lime	2035	2200		}	
Blue shale	2200	2250			
Lime	2250	2260	1		
Broken lime	2260	2365		1 -	
Brown lime	2365	2395	•	1	`
Broken lime	2395	2530			1
		ľ	1		
Blue shale - lime shells	2530	2560·			1
Lime	2560	2665	l.	1	
Broken lime	2665	2750		ļ	<u> </u>
Broken lime - shale	2750	2825			
Lime	2825	3245			
Shale	3245	3255			
Lime	3255	3315			
Lime - shale	3315	3385		}	<b>\</b> .
Broken lime	3385	3400	}	İ	
Lime	3400	3540			
Shale and shells	3540	3635	1	1	ĺ
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Lime	3665	3950			
Shale	3950	4056			
Lime	4056	4058		ì	1
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