

640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

180					180
180					180

Locate Well Correctly

COUNTY reno, SEC. 16, TWP. 26S, RGE. 4W
 COMPANY OPERATING Stanolind Oil and Gas Co.
 OFFICE ADDRESS Phileade Bldg. Tulsa, Oklahoma
 FARM NAME John Holtje "C" WELL NO. 1
 DRILLING STARTED 6/2 1934, DRILLING FINISHED 7/19 1934,
 WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1502 GROUND 1499
 CHARACTER OF WELL (Oil, gas or dry hole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi Lime	3635	3923			
2 Viola Lime	4056	4058			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
13-3/8"	54	8	SS	112	5								
7"	24	10	SS	4049	3								

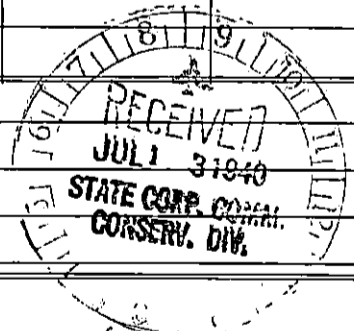
Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13-3/8"	112	5	150			Halliburton	PLUGGING FILE SEC 16 T 26 R 4 W BOOK PAGE 109 LINE 30		
7"	4049	3	425			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained



TOOLS USED

Rotary tools were used from 0 feet to 4058 feet, and from feet to feet

Cable tools were used from Drill Plug only feet, and from feet to feet

Type Rig Rotary

PRODUCTION DATA

Flow 2
 Production first 24 hours 74 bbls. Gravity 44, Emulsion per cent., Water 2 Gal/hr per cent
 Potential Test
 Production second 24 hours 429 bbls. Gravity 44, Emulsion per cent., Water 1/4 of 1 per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 10th day of July, 1934.

My commission expires Sept. 14, 1942

H. E. Dethlefsen
 Name and Title
J. H. [Signature]
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale and shells	0	735			
Lime	735	980			
Broken lime	980	1110			
Shale and shells	1110	1160			
Broken lime	1160	1170			
Lime	1170	1300			
Shale and shells	1300	1440			
Red rock	1440	1445			
Lime shells - shale	1445	1485			
Broken lime	1485	1555			
Lime and shale	1555	1655			
Broken lime	1655	1755			
Broken lime - shale	1755	1970			
Broken lime	1970	1990			
Lime	1990	2035			
Broken lime	2035	2200			
Blue shale	2200	2250			
Lime	2250	2260			
Broken lime	2260	2365			
Brown lime	2365	2395			
Broken lime	2395	2530			
Blue shale - lime shells	2530	2560			
Lime	2560	2665			
Broken lime	2665	2750			
Broken lime - shale	2750	2825			
Lime	2825	3245			
Shale	3245	3255			
Lime	3255	3315			
Lime - shale	3315	3385			
Broken lime	3385	3400			
Lime	3400	3540			
Shale and shells	3540	3635			
Chat	3635	3665			
Lime	3665	3950			
Shale	3950	4056			
Lime	4056	4058			
<u>Total Depth</u>		<u>4058</u>			