

15-155-02622-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

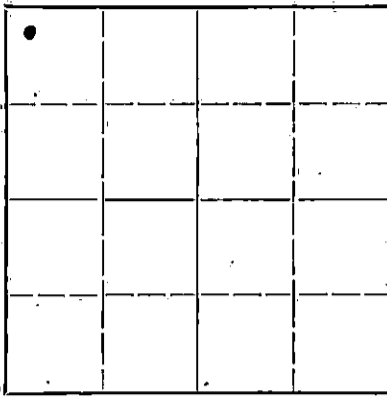
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec 16 Twp 26 S Rge (E) 4 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. G NW/4 NW/4 NW/4  
Lease Owner Stanolind Oil & Gas Co.  
Lease Name P. Hilger Well No. 4  
Office Address Box 591 Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 9 1937  
Application for plugging filed Dec. 26 1947  
Application for plugging approved Dec. 26 1947  
Plugging commenced Dec. 27 1947  
Plugging completed Jan. 5 1948  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 20 1947  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee  
Producing formation Viola Depth to top 4028 Bottom 4031 Total Depth of Well 4031 Feet  
Show depth and thickness of all water, oil and gas formations.

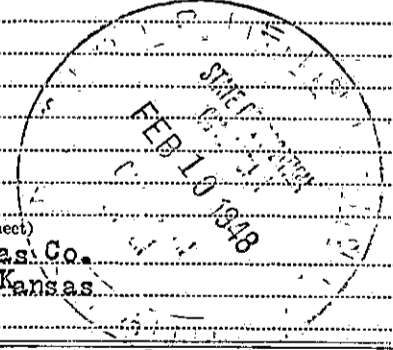
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4028	4031	13	175	None
				7	4029	2897

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 4005' to 3975' feet to 170' to 140' feet for each plug set.  
Filled with rock from total depth, 4031' to 4005'. Dumped 6 sacks cement, filled from 4005' to 3975'. Shot casing at 2876' and pulled. Filled with mud from 3975' to 180'. Filled with rock from 180' to 170'. Dumped 25 sacks cement, filled from 170' to 140'. Filled with mud from 140' to 10'. Dumped 8 sacks cement, filled from 10' to bottom of cellar.

2-10-48



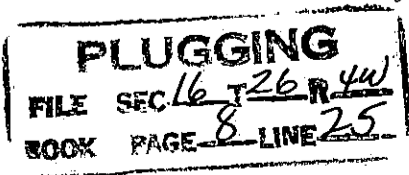
(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.  
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, SS.  
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. B. Snyder*  
Field Supt.  
Box 518, Zenith Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 9 day of Feb 1948

My commission expires May 17 1949  
Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 26 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

Hilger	"A"	#4							

LEASE Peter M. Hilger "A" WELL NO. 4

LOCATION OF WELL: 2310 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 330 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NW 1/4 NW 1/4 NW 1/4.

OF SECTION 16 TOWNSHIP 26  NORTH  SOUTH. RANGE 4  EAST  WEST.

Reno COUNTY Kansas STATE

ELEVATION: Derrick Floor - 1485; Ground - 1482

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 5/31 1937 COMPLETED 7/3 1937

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1. Viola	4028	4031			
2					
3					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
13	40	8	Wheeling	172'	Threads off --	landed at 173'			
7	20	10	National	3997' 8"	Threads off --	landed at 4003			

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
13	174' 3"	175			Halliburton			
7	4029' 11"	300			Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 4010 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 4010 FEET TO 4031 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Unable to get accurate swab test. Pumped on State Potential 655 barrels of oil through 3" tubing, 7" casing, no B.S., no water, 8 hours duration.

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE \_\_\_\_\_ MY COMMISSION EXPIRES \_\_\_\_\_

**PLUGGING**  
FILE SEC 16 T 26 R 4  
BOOK PAGE 2 LINE 25

*[Signature]*  
NAME AND TITLE

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red rock	0	40			
Red rock and gravel	40	105			
Shale and shells	105	658			
Broken lime and salt	658	794			
Broken lime	794	2404			
Lime	2404	2499			
Broken lime	2499	3015			
Lime	3015	3185			
Broken lime	3185	3391			
Steel line correction	3391	3388			
Broken lime	3388	3575			
Shale, Vergated	3575	3614			
Chat	3614	3754			
Lime	3754	3785			
Shale and lime	3785	3790			
Lime, hard	3790	3803			
Lime	3803	3817			
Lime, hard	3817	3830			
Lime	3830	3887			
Broken lime	3887	3914			
Shale	3914	3993			
Sand, Misener	3993	3995			
Top of Sylvan Shale	3995				
Shale	3995	4006			
Steel line correction	4006	4004			
Shale	4004	4010			
<u>Coring Record</u>					
Shale, blue, soft	4010	4027			
Dolomite, hard, small show of oil	4027	4029			
Top of Viola	4028				
Lime, hard	4029	4030			
Lime, soft, hole filled 800' of oil in 1½ hrs.	4030	4031			
Date of first work		5/23/37			
Date drilling commenced		5/31/37			
Date drilling completed		7/3/37			
Date put on production		7/8/37			
Date potential effective		7/9/37			