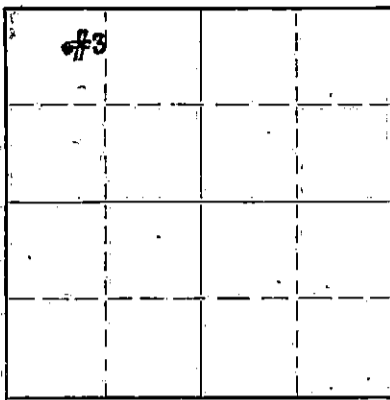


WELL PLUGGING RECORD

All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Reno County, Sec. 16 Twp. 26S Rge. (E) 4 (W) 4  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , NE $\frac{1}{2}$   
Lease Owner Amerada Petroleum Corp.  
Lease Name P. M. Hilger "A" Well No. #3  
Office Address Box 2040, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well.  
Date well completed Sept. 7, 19 36  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced April 6, 19 49  
Plugging completed April 8, 19 49  
Reason for abandonment of well or producing formation.  
Unprofitable to Operate.  
If a producing well is abandoned, date of last production January 5, 19 49  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee, McPherson, Kansas.  
Producing formation Viola Line Depth to top 4035' Bottom Total Depth of Well 4040' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-5/8" 7" OD	153' 4035'	None 3023'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with chat from 4040' up to 4030'. Dumped in 6 Sacks of regular cement with Ball Dump Bailer. Filled hole with mud up to within 150' of top, dumped in 25 sacks of regular cement, filled hole with mud to within 8' of top of surface casing and dumped in 8 sacks of regular cement filling hole to top of surface casing in bottom of cellar as required by State Plugger Mr. Ruel Durkee of McPherson, Kansas. Well Plugged & Abandoned.

RECORDED  
APR 29 1949  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corp.  
Address Box 2040  
Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
C. N. Rose (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. N. Rose  
Box 687 Great Bend, Kan.  
(Address)

SUBSCRIBED AND SWORN to before me this 28 day of April, 19 49  
R. W. Mours

My commission expires January 17, 1951 Notary Public.

22-5133-s 9-48-10M  
PLUGGING  
FILE SEC. 16 T. 26S. R. 4E. S. 4  
BOOK PAGE 9 LINE 20

STANOLIND OIL & GAS CO.  
P. Hilger "A" No. 3.

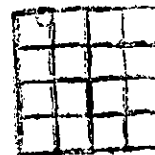
SEC. 16 T. 26 R. 4W  
NE NW NW  
2310' N SL; 990' E WL

Total Depth. 4040'  
Comm. 8-7-36 Comp. 9-7-36  
Shot or Treated.  
Contractor.  
Issued. 10-24-36 Rotary Tools O-4040'

County. Reno

CASING:

13 3/8" 153'5"  
7" 4033'7"



Elevation.

Production. Pot. 1227 B.  
Pumped.

Figures Indicate Bottom of Formations.

red rock	70
clay blue	104
red beds	112
shale, shells & salt	817
salt & lime hrd	887
shale & gyp	900
chert & sand hrd	918
brkn lime & shale	1030
shale & salt	1055
shale & lime shells	1162
lime	1203
shale & shells	1220
lime hrd	1243
shale	1250
shale & shells	1504
lime	1535
shale & shells	1795
lime	1808
shale & shells	2096
lime	2126
brkn lime	2215
sticky shale & lime	2248
lime hrd	2363
brkn lime	2379
lime hrd	2540
brkn lime	2931
lime hrd	3089
brkn lime	3279
lime hrd	3309
brkn lime	3441
shale & lime shells	3526
brkn lime	3590
variogated shale	3615
chat-Top Formation	3736
chat & shale	3768
shale	3778
sdv lime	3784
sand hrd	3788
lime & chat hrd	3809
sdv lime	3829
lime	3885
shale & lime shells	3901
shale	3948
shale & lime shells	4034
shale green with pyrite	4035
dolomite - free oil	4040
Total Depth.	

Coring Record

Green Shale with pyrite 4034-4035  
Dolomite - free oil 4035-4040

Top Mississippi 3615  
Top Viola 4035-40

Production. 1st 24 hrs. 278 B. Natural

RECORDED

