

Give All Information Completely -  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

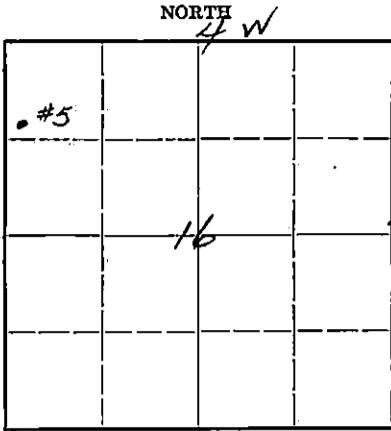
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Reno County, Sec. 16 Twp. 26S Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW NW  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Peter Hilger Well No. 5  
Office Address Box 591 - Tulsa 2, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 11-8 19 37  
Application for plugging filed 11-19 19 46  
Application for plugging approved 11-22 19 46  
Plugging commenced 12-7 19 46  
Plugging completed 12-11 19 46  
Reason for abandonment of well or producing formation exhausted producer



If a producing well is abandoned, date of last production 3-8 19 46

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Viola Depth to top 4016 Bottom 4038 Total Depth of Well 4038 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

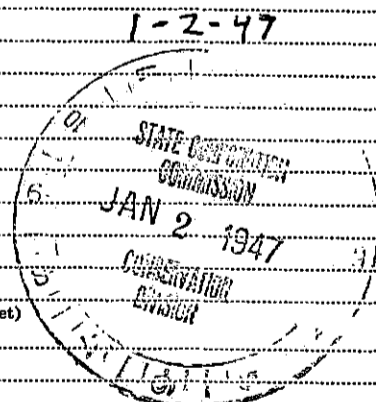
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	oil	4016	4038	6"	4030'	3475'
				13"	175'	None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole filled with sand from 4038 to 4003'; cement from 4003' to 3970'; mud to 165'; cement to 133'; mud to 10'; 8 sacks cement to bottom of cellar.

16 26 46  
82 45



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. B. Snyder  
Address Box 518 - Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
C. B. Snyder, Field Superintendent (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. B. Snyder*  
Zenith, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of December, 19 46

My commission expires Dec. 20, 1947

*W. C. Johnson*  
Notary Public.

STANOLIND OIL AND GAS COMPANY

15-155-07020-0000

WELL RECORD

TWP. 26 8 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section number 16.

LOCATE WELL CORRECTLY

LEASE Peter M. Hilger "A" WELL NO. 5

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW NW NW

OF SECTION 16 TOWNSHIP 26 NORTH SOUTH. RANGE 4 EAST WEST.

RANGE

4

W E OR W

Reno Kansas COUNTY STATE

ELEVATION: Derrick Flr. 1490 Ground-1487

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 9-27-37 19 COMPLETED 11-3-17 19

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 590, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns for NAME, FROM, TO, and well depth (4, 5, 6).

WATER SANDS

Table with columns for NAME, FROM, TO, WATER LEVEL, and well depth (3, 4).

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns for CSG. SIZE, WEIGHT, THREADS, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE.

PACKER RECORD

Table with columns for SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns for SIZE, WHERE SET FEET, CEMENT (BACKS, BRAND, TYPE), METHOD, FINAL PRESS, MUDDING RECORD (METHOD, RESULTS).

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 4010 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 4010 FEET TO 4038 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 8 Hour potential test, 818 bbls. oil, no water, pumping 31-54 S.P.M. through 3" Tbg & 6" casing

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

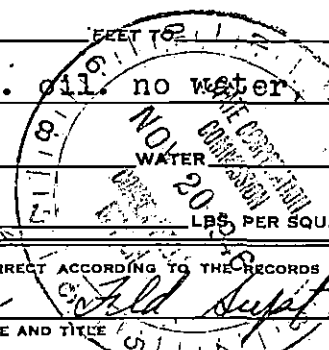
SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19 NAME AND TITLE

MY COMMISSION EXPIRES

NOTARY PUBLIC

COPIA

FILE NO 16-26840 BOOK PAGE 8-2 LINE 4-5-



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red Rock	0	75			
Shale & Shells	75	580			
Salt & Shale	580	700			
Shale & Shells	700	881			
Broken lime & shale	881	1015			
Broken lime	1015	1500			
Shale & shells	1500	2090			
Broken lime	2090	2868			
Lime	2868	3489			
Broken lime	3489	3559			
Shale	3559	3602			
shale & shells	3602	3629			
Chat	3629	3710			
Lime & chat	3710	3780			
Lime	3780	3848			
Broken lime	3848	3862			
Lime	3862	3895			
Shale	3895	3910			
Shale & shells	3910	3993			
Shale	3993	3999			
Misner sand	3999	4001			
Shale	4001	4010			
<u>Coring Record</u>					
Shale	4010	4036			
Viola lime	4036	4038			
Top viola lime	4036				
Total Depth	4038				
<u>Acidizing Record</u>					
Acidized with 250 Gallons Dowell X treatment in twenty minutes					
	11-5-37				
Date of first work	9-26-37				
date drlg commenced	9-27-37				
date drlg completed	11-3-37				
Date well completed	11-8-37				
Date potential effective	11-9-37				

COPY

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