

15-155-02619-8000

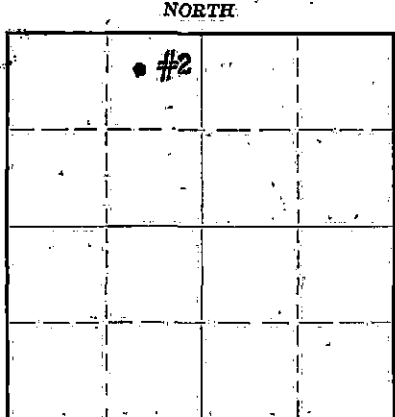
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 16 Twp. 26S Rge. 4 (E) (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines NW 1/4, NE 1/4, NW 1/4.
Lease Owner **Amerada Petroleum Corp.**
Lease Name **Peter M. Hilger "A"** Well No. **#2**
Office Address **Box 2040, Tulsa, Okla.**
Character of Well (completed as Oil, Gas or Dry Hole) **Oil Well**
Date well completed **January 29** 19 **36**
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced **March 30,** 19 **49**
Plugging completed **April 1,** 19 **49**
Reason for abandonment of well or producing formation
Unprofitable to Operate
If a producing well is abandoned, date of last production **January 5,** 19 **49**
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well **Mr. Ruel Durkee, of McPherson, Kansas.**
Producing formation **Viola Lime** Depth to top **4,055'** Bottom Total Depth of Well **4,057'** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	139'	None
				7"	4,052'	3156'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with Chat from Total Depth of 4057' up to 4052'. Dumped in 6 1/2 sacks of regular cement with Ball Dump Bailer, plug back to 4017'. Filled hole with mud up to within 135' from top. Dumped in 25 sacks of regular cement. Filled hole with mud up to within 8' of top of surface casing. Dumped in 8 sacks of regular cement, filled hole to top of surface casing in bottom of cellar as required by State Plugger Mr. Ruel Durkee of McPherson, Kansas. Well Plugged and Abandoned.

RECEIVED

4-29-49
APR 29 1949

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Amerada Petroleum Corp.**
Address **Box 2040**
Tulsa, Okla.

STATE OF **Oklahoma** COUNTY OF **Tulsa**, ss.

C. N. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God!

(Signature) **C. N. Rose**
Box 687 Great Bend, Kans
(Address)

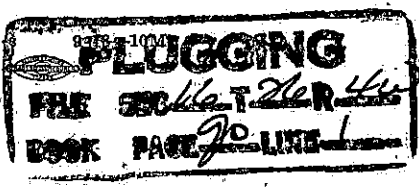
SUBSCRIBED AND SWORN to before me this **28** day of **April** 19 **49**

January 17, 1951

Notary Public.

My commission expires

22-5133



Well No 2
 Farm Peter M. Hilger "A"
 Elevation 1506' - Derrick Floor
 Location NW/4 NE/4 NW/4
 330' south of north line
 990' west of east line
 of quarter section
 Section 16-26S-4W
 Reno County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 12-16-35
 Completed Drlg. 1-29-36
 Initial Production Flowed 1052 barrels through 7" casing.

15-155-026219-0000

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	13"	50#	139	130 Sx	None
	7"	24#	4052	290 Sx	None

FORMATION:

Red rock	0	14	Broken lime	3109	3144
Red rock and red bed	14	35	Lime	3144	3197
Red bed and shale	35	130	Broken lime	3197	3236
Red rock	130	136	Lime	3236	3270
Shale and hard shells	136	288	Lime and shale	3270	3300
Shale and shells	288	610	Lime	3300	3311
Salt and shale	610	680	Broken lime	3311	3440
Anhydrite	680	727	Lime	3440	3460
Anhydrite rock and shale	727	817	Broken lime	3460	3553
Broken lime	817	954	Broken lime and shale	3553	3578
Broken lime and shale	954	1044	Shale and lime shells	3578	3614
Lime	1044	1130	Verigated shale	3614	3630
Shale and shells	1130	1155	Chat	3630	3750
Lime	1155	1205	Chat and lime	3750	3772
Broken lime	1205	1262	Broken lime and chat	3772	3790
Lime	1262	1322	Chat	3790	3797
Broken lime	1322	1605	Chat and lime	3797	3813
Lime	1605	1633	Hard lime and chat	3812	3825
Broken lime	1633	1660	Lime and chat	3825	3864
Broken lime and shale	1660	1750	Broken lime and shale	3864	3873
Sticky shale and shells	1750	1795	Hard lime	3873	3892
Sandy lime and shale	1795	1835	Lime	3892	3925
Shale and lime shells	1835	1875	Shale	3925	3949
Shale and shells	1875	1932	Broken lime and shale	3949	3987
Shale	1932	1944	Shale and lime shells	3987	4003
Broken lime	1944	1998	Shale	4003	4038
Broken lime and shale	1998	2085	Shale	4038	4053
Sticky shale and shells	2085	2130	Shale	4053	4055
Broken lime	2130	2185	Dolomite	4055	4057 T.D.
Shale and shells	2185	2205			
Broken lime and shale	2205	2240			
Sticky shale	2240	2270			
Broken lime	2270	2300	Rotary tools used from	0'	4057'
Lime	2300	2311			
Sandy lime	2311	2359			
Lime	2359	2542			
Broken lime and shale	2542	2629			
Broken lime	2629	2678			
Broken lime and shale	2678	2740			
Shale and lime	2740	2792			
Sticky shale	2792	2829			
Blue shale	2829	2850			
Sandy lime	2850	2879			
Lime	2879	3009			
Hard lime	3009	3047			
Lime	3047	3067			
Broken lime and shale	3067	3109			

