

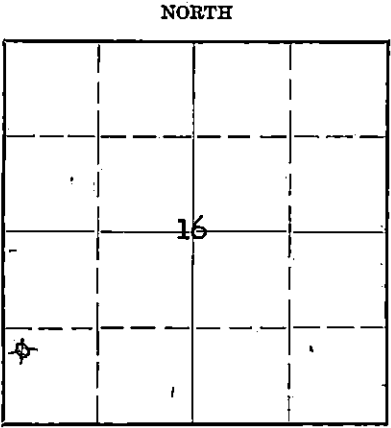
15-155-00002-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Locate well correctly on above Section Plat

Reno County, Sec. 16 Twp. 26 Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$

Lease Owner Magnolia Petroleum Company

Lease Name Peter Hilger Well No. 1

Office Address Box 888, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 29, 1944 19 44

Application for plugging filed March 28 19 44

Application for plugging approved March 28, 19 44

Plugging commenced March 29 19 44

Plugging completed March 29 19 44

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced?.....Yes.....

Name of Conservation Agent who supervised plugging of this well.....Mr. Ruel Durkee, McPherson, Kansas.....

Producing formation.....None..... Depth to top..... Bottom..... Total Depth of Well.....4166.....Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola Lime</u>	<u>No OIL</u>	<u>4048</u>	<u>4058</u>	<u>10-3/4"</u>	<u>196'</u>	<u>None</u>
<u>Arbuckle Lime</u>	<u>No Oil</u>	<u>4161</u>	<u>4166</u>			

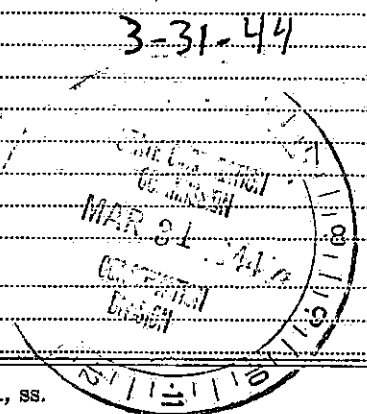
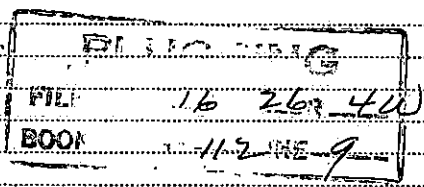
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Circulated heavy mud thru drill pipe from 4166' to 190'

Cemented w/25 Sax from 190' to 140' By Halliburton Process

Circulated heavy mud thru drill pipe from 140' to 30'

Cemented w/15 Sax from 30' to bottom of cellar by Halliburton Process



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Box 888,
Address.....Ellinwood, Kansas.....

STATE OF.....Kansas....., COUNTY OF.....Barton....., ss.
Russel Clymer.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russel Clymer
Box 888, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of March 19 44.

L. J. Peter
Notary Public.

My commission expires 10-13-45

MAGNOLIA PETROLEUM COMPANY
 PETER HILGER #1
 NW/c SW SW Section 16-26-4W

15-155-00002-0050

Drilling Commenced 2/20/44
 Drilling Completed 3/29/44

Casing Record:
 10-3/4" Set at 196 - Cem W/200 sax

Surface clay & lime	0	40
shale & lime shells	40	400
10-3/4" Csg. set	196	
shale, lime & salt	400	730
shale & lime	730	895
lime & sand	895	1026
shale & lime	1026	1285
lime	1285	1350
lime & shale	1350	2430
shale & lime shells	2430	2520
lime	2520	2575
lime & shale	2575	2905
lime	2905	2963
shale & lime	2963	3022
lime	3022	3064
shale & lime	3064	3200
lime	3200	3530
shale & shells	3530	3612
Top Miss.	3612	
Mississippi	3612	4048
Top Viola	4048	
Viola Lime	4048	4058
Cored from 4049-52	3'	Recovery - No oil
Cored from 4058-66	8'	Recovery Simpson - No oil
Top Simpson	4058	
Simpson	4066	4161
Top Arbuckle	4161	
Arbuckle lime	4161	4163
Cored 4163-66	1 1/2'	Recovery - First 8" hard
Last 10" broken Arbuckle Dolomite		
Porosity - No oil - showed water		

TD-SLM 4166

Plugged & Abandoned

