

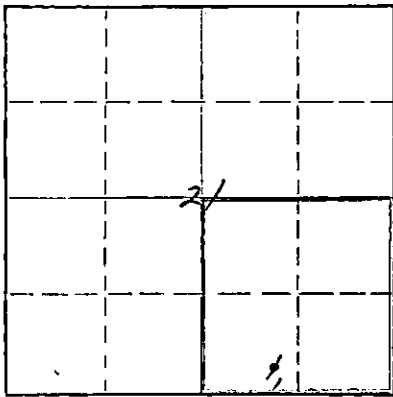
Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-155-60015-0000

NORTH



Locate well correctly on above Section Plat

Reno County. Sec. 21 Twp. 26S Rge. 4 (E) 4 (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SW/4 SE/4
Lease Owner Skelly Oil Company
Lease Name Al Meyer Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed: July 2, 19 56
Application for plugging filed July 3, 19 56
Application for plugging approved July 5, 19 56
Plugging commenced July 3, 19 56
Plugging completed July 3, 19 56
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4210 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	4162'	4210'	8-5/8"	729' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud laden fluid 4210' to 250'
Bridging plug 250'
15 sacks of cement 250' to 190'
Mud laden fluid 190' to 20'
Bridging plug 20'
5 sacks of cement 20' to 6'
Surface soil 6' to 0'

7-20-56

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Wentworth Drilling Company
Address 2701 East 15th Street, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) ~~agent of owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of July, 19 56

My commission expires April 7, 1959 _____
Josephine L. Johnson Notary Public.

PLUGGING
FILE SEC 21 T. 26 R. 4W
BOOK PAGE 77 LINE 4

SKELLY OIL COMPANY

NORTH		WEST	
SOUTH		EAST	

Well Record
 Lease Name and No. Al Mayer 5160 Well No. 1 Elev. 1165
 Lease Description 1/4 Section 21-23-24
Lea County, Kansas (160 Acres)
 Location made June 5, 1956 by J. C. Pachow
330 feet from North line 950 feet from East line of Sec. 21
330 feet from South line 950 feet from West line

Work com'd 6/7 19 56 Rig com'd 6/8 19 56 Drig. com'd 6/8 19 56 Drig. com'd 7/2 19 56
 Rig Contractor Claude Conforth Drilling Co., Inc.
 Drilling Contractor Claude Conforth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 4210' Cable Tool Drilling from _____ to _____
 Commenced Producing BY ELI 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Oil shale (Name) Top _____ Bottom _____ TOTAL DEPTH 4210'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	22.7	20	736'				19	729	0	Arco SS	4	150	Halliburton

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Acobner shale	2574'						
Douglas	2572'						
Dancing Lion	2833'						
Wheaton	3308'						
Mississippi ls.	3015'						
Viola lime	4043'						
Lincoln sand	4058'						
Wabuckle lime	4162'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

Dolomite and sand Medium coarse grained very friable sand	4055	4058
	4058	4064
Sand, lime and shale White, coarsely crystal- line dolomite	4064	4165
	4165	4210

Ben Halliburton drill stem test
No. 6, packer set at 4035', used
21' anchor, open 1 hour, strong
blow throughout test, recovered
30' of all cut mud, 50' of
slightly oil cut salt water,
240' of spotted oily salt
water and 1200' of salt water,
SWP-1140' in 20 minutes.
TOP TEMPERATURE 4038'

Good porosity, free oil in wet
samples.
Ben Halliburton drill stem test
No. 7, packer set at 4059',
used 9' of anchor, open 1 hour,
strong blow throughout test,
recovered 2970' of salt water,
SWP-1400' in 20 minutes.
TOP TEMPERATURE 4162'

Porous
Ben Schlumberger Survey

TOTAL DEPTH 4210'

Since no commercial zones of oil or gas production were encountered
in drilling to 4210', regular authority was granted to plug and abandon
the well.

The well was plugged as follows:

Mud laden fluid	4210' to 250'
Bridging plug	250'
15 sacks of cement	250' to 190'
Mud laden fluid	190' to 20'
Bridging plug	20'
5 sacks of cement	20' to 6'
Surface soil	6' to 0'

Plugged and abandoned July 3, 1955.

LOGS TEST DATA: Tests were taken at 300', 550', 950', 1250', 1500',
1750', 2000', 2250', 2500', 2750', 3000', 3500' with no deviation from
vertical noted.

PLUGGING

FILE NO. SEC. 21 T 36 R 4 W

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