

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

RECEIVED  
STATE CORPORATION COMMISSION  
7-6-98  
JUL 06 1000

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 4-26-52 15-151-10161-0001 (of this well).  
(This must be listed: if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR IUKA CARM Development, Inc. OPERATOR'S LICENSE NO. 31739 8/98

ADDRESS P.O. Box 847, Pratt, Kansas 67124-0847 PHONE # (316) 672-2531

LEASE (FARM) ICHU WELL NO. 4/2 WELL LOCATION SW NW NE COUNTY Pratt

SEC. 6 TWP. 27S RGE. 12 (E) or (W) (W) TOTAL DEPTH 4270' PLUG BACK TD 4266'

Check One:

OIL WELL ☐ GAS WELL ☐ D&A ☐ SWD or INJ WELL ☒ DOCKET NO. E-6895

SURFACE CASING SIZE 8-5/8" SET AT 860' CEMENTED WITH 450 SACKS

CASING SIZE 5-1/2" SET AT 4270' CEMENTED WITH 200 SACKS

PERFORATED AT SIMPSON 4233' to 4258'

CONDITION OF WELL: GOOD ☐ POOR ☒ CASING LEAK ☐ JUNK IN HOLE ☐

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ☐ IS ACO-1 FILED? ☐  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN JULY 6, 1998 8:00 AM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

KEN GATES PHONE # (316) 672-2531

ADDRESS P.O. Box 847, Pratt, Kansas 67124-0847

PLUGGING CONTRACTOR Pratt Well Service LICENSE NO. 5056 6/98

ADDRESS P.O. Box 847, Pratt, Kansas 67124-0847 PHONE # (316) 672-2531

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Richard A. Ferris

(Operator or Agent)

DATE: 7-2-98



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 8, 1998

IUKA CARMi Development, Inc.  
PO Box 847  
Pratt, Ks. 67124-0847

ICHU #4/2  
API 15-15110161  
SW NW NE  
Sec. 06-27S-12W  
Pratt County

Dear IUKA CARMi Development,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888

## IUKA-CARMI Development, Inc.

ICHU 4/2 (Helmke "H" No. 4)  
SW NW NE, Sec. 6, T27S, R12W  
Pratt County, Kansas

## Plugging and Abandonment Procedure

RECEIVED  
STATE CONSERVATION COMMISSION

JUL 06 1902

CONSERVATION DIVISION  
Wichita, Kansas

TD: 4270' PBTD: 4266' Elevation: 1883' BH 1891' KB

## Surface Casing:

8-5/8" Set at 860' and cemented with 450 sacks.

## Production Casing:

5-1/2" 14# set at 4270' and cemented with 200 sacks.

## Perforations:

Simpson 4233' to 4258'

## Hole Condition:

No junk in hole but fluid level is within a few feet of surface.

Procedure

1. Move in and rig up well servicing unit.
2. Run in hole with sand pump on sand line and tag for bottom.  
(Use depthometer)
3. If tag up depth is close to perforations, spot sand to 50' above top perforation. (4266')  
Spot a 25 sack cement plug on top of sand.
4. If tag depth significantly higher contact State Representative to obtain permission to set 25 sacks cement plug at tag up depth.
5. Pick up on 5-1/2" casing and determine free point from stretch. If casing free below surface casing shoe, cut casing and pull laying it down. (ANHYDRITE 788' TO 830' - from driller log)
6. If casing cut off is substantially deeper than surface casing shoe a 35 sack cement plug will have to be set at top of casing stub.
7. If casing not free at or below surface casing shoe, perforate casing at bottom of surface casing shoe and squeeze with 50 sacks cement, leaving 25 sacks inside 5-1/2" casing.
8. Spot a 25 sack cement plug at surface casing shoe (860') and 10 sack surface plug.
9. Rig down well servicing unit. Cut off casing head and install a dry hole marker.
10. Reclaim surface location in accordance with surface owner.