

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-30637-00-01
Spot: SENWNW Sec/Twnshp/Rge: 23-25S-8E
990 feet from N Section Line, 990 feet from W Section Line
Lease Name: G.K. JACKSON HEIRS Well #: 17
County: GREENWOOD Total Vertical Depth: 2411 feet

Operator License No.: 5697
Op Name: JACKSON BROTHERS, L.L.C.
Address: 116 E 3RD ST
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		2299		
PROD	5.5	2435		75 SX
SURF	8.625	44		20 SX

Well Type: EOR UIC Docket No: E22226.1 Date/Time to Plug: 08/25/2015 8:00 AM
Plug Co. License No.: 6112 Plug Co. Name: LONG DRILLING COMPANY, LLC
Proposal Rcvd. from: ROSCOE G. JACKSON II Company: Phone: (620) 583-5122

Proposed Plugging Method: 1. Spot 60 sacks cement through 2.375" tubing at 2299 ft. K.B.2. Spot cement through tubing at 500 ft. until good slurry surfaces between 2.375" and 2.50" casing. 3. Pull tubing and top out 5.50" to G.L. with cement slurry.

Plugging Proposal Received By: Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/25/2015 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 2290' pumped 60 sxs cement pulled tubing to 500' circ cement to surface 75 sxs
gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
2383	2395		
2321	2349		

RECEIVED
KCC DIST # 3
AUG 31 2015
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Signed Micho Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

SEP 03 2015

CONSERVATION DIVISION
WICHITA, KS

UIC ✓

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2454
 Foreman Steve Mead
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-25-15	1008	Jackson Heins #17 INS	23	23S	8E	Greenwood	Ks	
Customer Jackson Brothers LLC			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 116 E 3rd					104	Alan M		
City Eureka					110	Rick L.		
State Ks					145	Greg M.		
Zip Code 67043								

Job Type PTA old well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8 2290'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Rig up to 2 3/8 Tubing. Break circulation w/ Fresh Water. Pump 300# Gel ahead. Spot 60 sks cement 2290'. Pull out tubing to 500'. Rig up to 2 3/8 Tubing. Break circulation. Mix 75 sks Reg Class A Cement w/ 2% Gel 2% CaCl2 500' to surface. Pull out tubing. Top well off. Shut well in 0#.
Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	15	Mileage	3.95	59.25
C200	135 sks	Class A Cement	15.00	2025.00
C205	250 #	CaCl2 2% ^o	.60	150.00
C206	250 #	Gel 1% ^o	.20	50.00
C206	300 #	Gel spacer	.20	60.00
C108A	6.35 hr	Ton mileage Bulk Truck	m/c	345.00
Received KANSAS CORPORATION COMMISSION				
SEP 03 2015				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3439.20
			Sales Tax	257.94
			7.5%	

Authorization _____ Title _____ Total 3697.14

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.