

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-009-24968-00-00  
Spot: SWSWSE Sec/Twnshp/Rge: 15-16S-11W  
330 feet from S Section Line, 2370 feet from E Section Line  
Lease Name: LAMATSCH BESTHORN UNIT Well #: 1  
County: BARTON Total Vertical Depth: 3408 feet

Operator License No.: 5259  
Op Name: MAI OIL OPERATIONS, INC.  
Address: 8411 PRESTON RD STE 800  
DALLAS, TX 75225

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3414		145 SX
SURF	8.625	411		225 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/09/2015 10:00 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: BRENT HOMEIER Company: MAI OIL OPERATIONS, INC. Phone: (785) 938-2943

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Casing cut at 2380' leaving 1034' of 5 1/2" casing in hole.  
CIBP plug at 3379'

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/09/2015 3:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

09/08/2015- Spotted sand and 5 sx cement on bottom.  
09/09/2015- Cut casing at 2380'. Pulled casing to 1400' and pumped 125 sx cement w/300 # hulls. Pulled casing to 715' and pumped 40 sx cement w/50 # hulls. Pulled casing to 350' and pumped 75 sx cement. Cement circulated to pit. POOH. Cellar stayed full.  
GPS: 38.65390 -098.52534

Perfs:

Top	Bot	Thru	Comments
3337	3339		
3333	3335		

Remarks: QUALITY CEMENTING TICKET # 1522

Plugged through: CSG

District: 04

Signed Ray A. Dinkel (TECHNICIAN) CM

Received  
KANSAS CORPORATION COMMISSION

Form CP-2/3

SEP 11 2015

SEP 18 2015  
CONSERVATION DIVISION  
WICHITA, KS