

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-193-20426-00-00
Spot: NENENW Sec/Twnshp/Rge: 31-10S-31W
4950 feet from S Section Line, 2970 feet from E Section Line
Lease Name: SIEBERT Well #: 1
County: THOMAS Total Vertical Depth: 4600 feet

Operator License No.: 8996
Op Name: MID-CONTINENT RESOURCES, INC.
Address: PO BOX 399
GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4599		160 SX
SURF	8.625	370		280 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/27/2015 10:00 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: JOE SMITH Company: MID-CONTINENT RESOURCES, IN Phone: (620) 275-2963

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 700 # gel and 750 # hulls.
8 5/8" surface casing set at 370' w/280 sx cement.
5 1/2' production casing set at 4599' w/160 sx cement.
TD 4600', PBTD 4559'.
DV Tool set at 2508' w/295 sx cement
Perforations: 4529' - 4531', 4428' - 4432' and 4057' - 4060'

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/27/2015 12:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4170' and pumped 700 # gel followed by 125 sx cement w/200 # hulls. Pulled tubing to 2507' and pumped 125 sx cement w/200 # hulls. Pulled tubing to 1249' and pumped 125 sx cement w/200 # hulls. CWC. Pulled tubing to surface and connected to 5 1/2" production casing. Pumped 20 sx cement. Visible cement in 8 5/8" surface casing.

GPS: 39.14701N -100.82518W

Perfs:

Top	Bot	Thru	Comments
4428	4531		

Remarks: SWIFT SERVICES INC. TICKET # 27,162

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

SEP 03 2015

SEP 18 2015

Form CP-2/3

CONSERVATION DIVISION
WICHITA, K