TO: API Well Number: 15-039-21070-00-00 Spot: NESWNWNW Sec/Twnshp/Rge: 21-5S-29W STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 860 feet from N Section Line, 450 feet from W Section Line 266 N. Main St., Ste. 220 Lease Name: ASHLEY Well #: 1-21 Wichita, KS 67202-1513 County: DECATUR Total Vertical Depth: 4180 feet Operator License No.: 30606 String Size Depth (ft) Pulled (ft) Comments PROD 5.5 4172 125 SX Op Name: MURFIN DRILLING CO., INC. SURF 8.625 180 SX 260 Address: 250 N WATER STE 300 WICHITA, KS 67202 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 09/02/2015 8:00 AM Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC. Proposal Revd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290 Proposed Ordered 450 sx 60/40 pozmix 4% gel cement, 800 # gel and 350 # hulls. Plugging | 8 5/8" surface casing set at 260' w/180 sx cement. Method: |5 1/2" production casing set at 4172' w/125 sx cement. TD 4180'. PBTD 4151'. PC set at 2566' w/190 sx cement. Perforations: 3960' - 3966', 4042' - 4046' and 4067' - 4076' Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 09/03/2015 12:45 PM KCC Agent: DARREL DIPMAN Perfs: **Actual Plugging Report:** Ran tubing to 3941' and pumped 800 # gel followed by 80 sx cement w/300 # hulls. Pulled tubing to 2552' and pumped 125 sx cement w/50 # hulls. Pulled tubing to 1260' and pumped 125 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumpe 10 sx cement. Pressured to 300 psi.

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LKC "J"	 4046	4042	•
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Remarks: HURRICANE SERVICES INC. TICKET # 100586

Plugged through: TBG

GPS: 39.60892N -100.58995W

District: 04

Signed Darvil Dipman (TECHNICIAN)

CM

SEP 8 8 730 152

Received KANSAS CORPORATION COMMISSION

Form CP-2/3