FORM HUST BE TYPE CTIVE DATE: 5-15-91
FORM C-1 4/90

## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

,	a be approved by the month of the	2) days p. 10. 10 comments		
Expected Spud Date April 8,	, 1991 day year " ,	C N NE NE sec	East :.14. Twp .25. s, Rg9. <u>×</u> West	
OPERATOR: License # 5142		660	feet from South line of Section feet from East line of Section	
Name: Destring Dilling Contains (Note: Locate Well on Section Plat on Reverse Side)  Address: PO Box 129				
Contact Person: Richard	ng Kansas 67579 L. Mead			
Phone:	3-2131	Field Name: 🗸 🗚		
contractor: License #:514 Name: Sterling Drillin	2 ng Company	Target Formation(s):	Kinderhook boundary:	
		Ground Surface Elevat	ion:1666!GR feet MSL	
Well Drilled For:	ell Class: Type Equipment:	Municipal well within	330 feet: yes .X. no	
	Infield X. Mud Rotary V	Depth to bottom of fr	esh water: ITAN 100	
	Pool Ext Air Rotary 4. Wildcat Cable		able water: TAT! 120	
OWWO Disposal ? Seismic; # of Holes	i. Withdat capte	Surface Pipe by Alter Length of Surface Pip	e Planned to be set:200.	
		Length of Conductor p	ipe required: Kinderhook	
If OWNO: old well information as		Projected Total Depth	:A100'	
		Formation at Total De Water Source for Dril	pth:Kinderhook	
Comp. Date: Old Total Depth				
DWR Permit #:				
Directional, Deviated or Horizontal wellbore? yes X. no Will Cores Be Taken?: yes X. no If yes, total depth location: If yes, proposed zone:				
<u>AFFIDAVIT</u>				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,				
et. seq. It is agreed that the following minimum requirements will be met:				
<ol> <li>The appropriate district</li> </ol>	t office shall be notified before	setting surface pipe;		
<ol> <li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;</li> </ol>				
<ol><li>If the wall is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li></ol>				
<ol> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> </ol>				
<ol><li>If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.</li></ol>				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
Date: April 2, 1991signature of Operator or Agent:				
	FOR KCC USE:	y_J_/Meadd	1	
	API # 15- 155-21.16 C	00-00		
RECEIVED	Conductor pipe required	- feet		
	Minimum surface pipe required 1 Approved by: 1114 5-10	<u>00</u> feet per Alt.(1)@		
STATE CORPORATION CONTROL ON STATE CORPORATION CONTROL ON THE CORPORATION CONTROL ON THE CONTROL	EFFECTIVE DATE: 5-15-	9/	103	
APR OF 1001	This authorization expires:	1-10-91 ling not started within		
CONSERVA	6 months of effective date.) Spud date: Age	nt:		
Wichita, knosas			,	
REMEMBER TO:				
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;				
- File a	acreage attribution plat according	to field proration order	rs;	
- Notif	y appropriate district office 48 h	nours prior to workover o	r re-entry;	

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

Land Charles

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

LEASE Henson  WELL NUMBER 1-14  FIELD no name  NO. OF ACRES ATTRIBUTABLE TO WELL				
PLAT				
14				
In plotting the proposed location of the well, you must show:				
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;				
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;				
3) the distance of the proposed drilling location from the section's east and south lines; and				
4) the distance to the nearest lease or unit boundary line.				
I hereby certify that the statements made herein are true and to the bast of my knowledge and belief.				
Signature of Operator or Agent Many J. Medical Company				
Date <u>April 2, 1991</u> Title <u>Vice President - Harry J. Me</u> ad				