

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-18-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10 23 1995
month day year

Spot East
E/2- SE. - SE. Sec 27. Twp 26. S, Rg 11 West

OPERATOR: License # 31629
Name: Nash Oil & Gas, Inc
Address: 1318 E. First
City/State/Zip: Pratt, KS 67124
Contact Person: Jerry Nash
Phone: 316-672-7500

660' feet from South / North line of Section
330' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5142
Name: Sterling Drilling

(NOTE: Locate Well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Vernon Well #: 1
Field Name: Haynesville East Ext.

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
... X Gas ... Storage ... Pool Ext. ... Air Rotary
... X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Viola
Nearest lease or unit boundary: Holland
Ground Surface Elevation: 180.7 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

If OWWO: old well information as follows:
Operator: RANGE DRILLING CO, INC.
Well Name: #1 VERNON
Comp. Date: 6/5/85 Old Total Depth 4410

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 ... 2
* Length of Surface Pipe ~~Planned to be set:~~ 455' 425'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required:
Projected Total Depth: 4500
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... X well ... farm pond ... other
APPLY FOR FROM DWR

Will Cores Be Taken? ... yes X no
If yes, proposed zone:

AFFIDAVIT

* WELL PLUGGING RECORD REPORTED
425' SURFACE CASING.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/5/95 Signature of Operator or Agent: _____ Title: President

FOR KCC USE:
API # 15- 151-216160001
Conductor pipe required, NONE feet
Minimum surface pipe required 425' feet per Alt. (1) X
Approved by: JK 10-13-95

This authorization expires: 4-13-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1995
CONSERVATION DIVISION
Wichita, Kansas

27
26
113

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

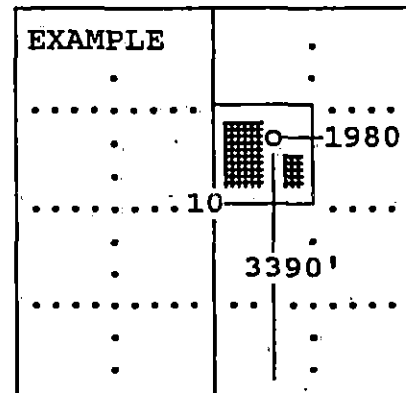
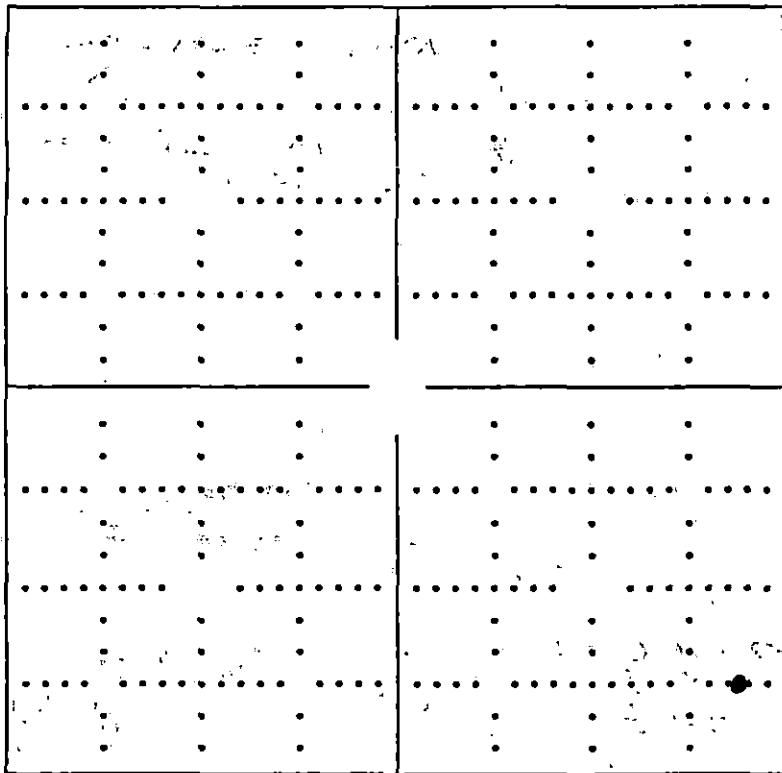
IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.