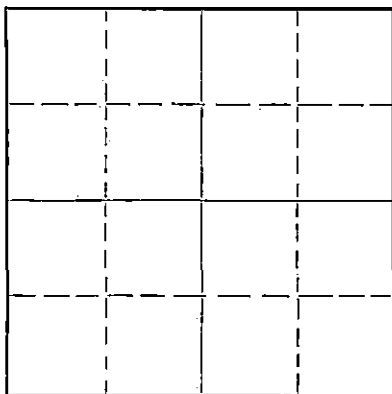


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-155-19116-0000

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 21 Twp. 26S Rge. XXX 9 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4
Lease Owner Phillips Petroleum Company
Lease Name Guyson Well No. 1
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 3, 19 45
Application for plugging filed April 7, 19 52
Application for plugging approved April 8, 19 52
Plugging commenced April 24, 19 52
Plugging completed April 24, 19 52
Reason for abandonment of well or producing formation Uneconomical to operate.

If a producing well is abandoned, date of last production March 28, 19 52
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Viola Depth to top 4161 Bottom 4169 Total Depth of Well 4169 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	Dry	3365	-	8-5/8"	413.32	None
Mississippian	Dry	3896	-	5-1/2"	4192.70	3249'
Kinderhook	Dry	3954	-			
Cherty Viola	Oil	4161	4169			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped crushed rock 4169' to 4160'. Dumped 2 sx. cement to 4144'. Set Bridging Plugs at 3760' - 3585' - 3528' - 3475' - 3290'. Dumped rock and 5 sx. cement 3290' to 3245'. Filled with mud 3245' to 250'. Dumped 15 sx. cement 250' to 210' and mudded 210' to 30'. Dumped 10 sx. cement 30' to base of cellar. Well plugged and abandoned 3:00 P.M. 4-24-52.

RECEIVED
STATE CORPORATION COMMISSION

4-26-52

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company
Address Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. T. Slagle (employee of owner) ~~and co-owner of operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of April, 19 52

My commission expires November 18, 1953

Joseph M. Real
Notary Public.

23-3278-8 4-50-10M

PLUGGING
FILE SEC 217-26R-94
BOOK PAGE 7 LINE 13

Formation Record

Lease **Guyson**

Well No. **1**

FROM	TO	Formation	REMARKS
0	95	Surface sand.	
95	214	Red Bed and sand.	
214	300	Red Bed.	15-155-19116-0000
300	310	Lime.	
310	430	Lime and red bed.	
430	770	Red Bed and shale.	
770	900	Shale and shells.	
900	975	Salt.	
975	1000	Shale and shells.	
1000	1095	Shale, shells, and salt.	
1095	1165	Lime and shale.	
1165	1230	Shale and shells.	
1230	1340	Shale and shells.	
1340	1595	Broken Lime and shale.	
1595	1665	Lime and sand.	
1665	1760	Sandy lime and shale.	
1760	1830	Shale.	
1830	1900	Broken Lime.	
1900	1972	Broken lime and shale.	
1972	2040	Shale.	
2040	2100	Lime.	
2100	2230	Lime and Shale (Broken)	
2230	2250	Broken Lime.	
2250	2430	Shale and shells.	
2430	2530	Lime.	
2530	2555	Shale.	
2555	2585	Lime.	
2585	2728	Shale and shells.	
2728	2800	Broken lime and shale.	
2800	2820	Lime.	
2820	3020	Soft lime.	
3020	3056	Lime.	
3056	3146	Broken Lime and shale.	
3146	3175	Broken lime.	
3175	3200	Shale.	
3200	3259	Lime.	
3259	3273	Sandy Lime.	
3273	3350	Hard Shale.	
3350	3425	Lime and shale.	Top LKC 3365' Porosity w/some stain
3425	3435	Hard Shale and Lime.	Took Drill Stem Test w/packer set at
3435	3525	Broken Lime.	3432', left tool open 30 Min. Recovered
3525	3600	Lime and shale.	5" cavings, 60' oil cut mud w/show of
3600	3620	Broken Lime.	free oil on top.
3620	3666	Lime.	
3666	3695	Lime and shale.	
3695	3710	Broken lime.	
3710	3745	Lime.	
3745	3792	Broken lime and shale.	
3792	3820	Lime.	
3820	3835	Shale.	
3835	3885	Hard Shale.	

CONSERVATION DIVISION
Topeka, Kansas

PLUGGING
FILE SEC 2LT 26R 9W
BOOK PAGE 7 LINE 13

Formation Record

15-155-19116-0000

Lease **Guyson**

Well No. **1**

FROM	TO	Formation	REMARKS
3885	3899	Shale.	Top Mississippian 3896'.
3899	3957	Lime and chert.	Top Kinderhook 3954'.
3957	4163	Shale	Top Cherty Viola 4161'.
4163	4169	Lime and chert.	