### Well Plugging Report

### Kansas Department of Health and Environment Bureau of Water Protection

(Authorized by K.S.A. 65-171d)

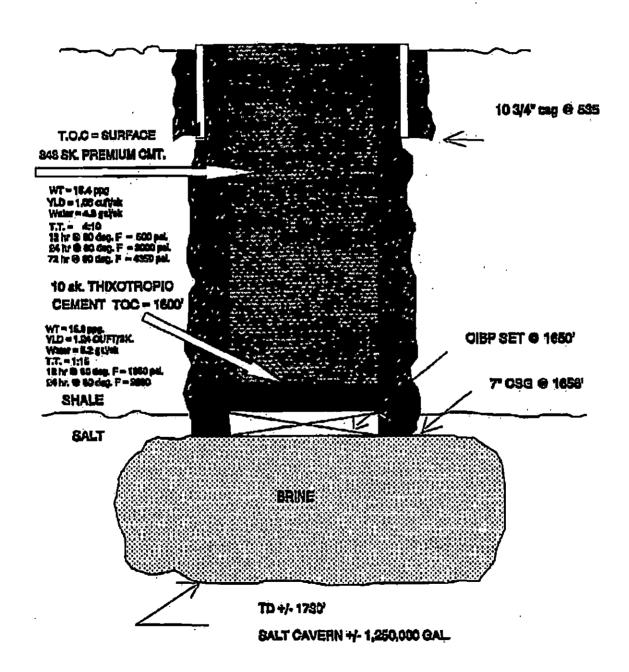
A.	Name of Company	Well No. <u>Salt Cavity Storage Well #6</u>
	Amoco Production Company	Surface Elevation 3134.19 Feet
	Company Address	Date well put into service
	2225 W. Oklahoma Ave.	4-17-53
	· ·	Permit No. N/A
в. ,		1
	Surface pipe seat depth: 537	Feet
	Production casing seat depth:	1560 Feet
	Depth of well: 1730 Feet	· · · · · · · · · · · · · · · · · · ·
c.	Reason for abandonment and pl	ugging <u>No longer needed in</u>
	production processes.	·
D.	Well Location:	•
	_SW 1/4 _NW 1/4 _NE 1/4	Sec 5 Twp _ 29 S
	Range 38 (WXX (W) Grant	County
	Co-ordinate footage location	1120 FNL and 2120 FEL
E.	base of the production casing If no, give explanation a	removed from the well from the to the surface? <u>Yes</u> nd indicate to what depth the tubing and other obstructions.
		Mr. Harry Mr
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Revised 1/88

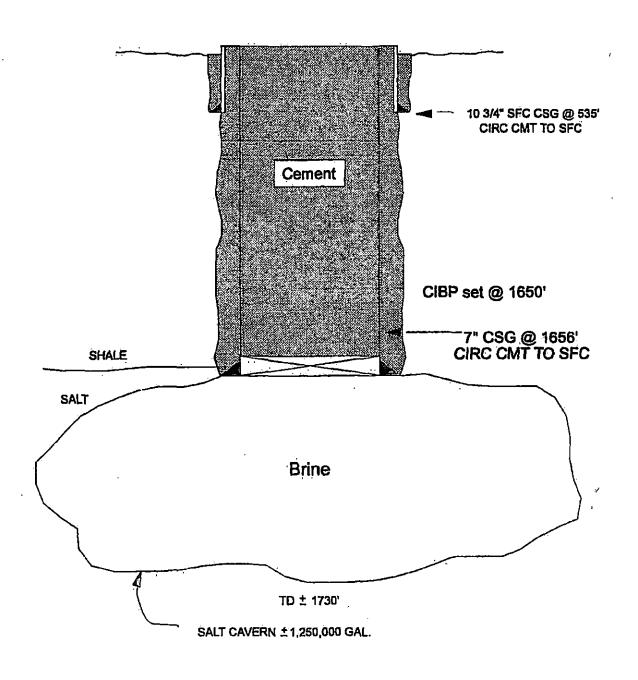
F.	Describe the plugging procedure: Product was removed from the cavity
	by displacing it with brine. The tubing and packer were pulled and a mechanical
	bridge plug set and tested. A 50 feet thick thixotropic cement plug was placed
	above the bridge plug and tagged after setting for 24 hours. Cement was pumped
	from the plug to surface utilizing coiled tubing. After ensuring cement to
	surface, wellhead equipment was removed and a well identifier cap and monument
	established. Plugging was performed in accordance with the Plugging and
	Abandonment Plan submitted to the KDHE January 18, 1993 and subsequently
	approved by them. KDHE representatives witnessed many aspects of the plugging
	operation.
G.	Plugging contractor: Barbo Well Service/Flint Engineering/Halliburton
	Plugging supervisor: Joe P. Eudey, Operations Specialist
	Date plugging commenced: 3-24-93
	Date plugging completed: 4-26-93
H.	Has a copy of the cementing report been submitted to the Department for this plugging operation? Yes, attached
	reby certify that the statements herein are true and correct he best of my knowledge and belief.
	Applicant Or Duly Authorized Agent
Subs	cribed and sworn to before me this 26th day of
Œ	ANNETTE SHILLING  Notary Public - State of Karcses  My Appl. Expires 2/22/97  ANNETTE SHILLING  My Appl. Expires 2/22/97  Notary Public
Mtz C	ommission Expires Rebrusry 22 1997

#### EXHIBIT #2

## Salt Cavity Storage Well #6 P&A Wellbore Diagram



# Salt Cavity Storage Well #6 P&A Wellbore Diagram



December 1, 1992

File: DWB- -400.1

Proposed Plugging and Abandonment Procedure Salt Cavity Storage Well No. 6 Amoco Ulysses Gasoline Plant Grant County, Kansas

Below is the proposed plugging and abandonment procedure for the subject well.

- 1. MIRUSU.
- 2. Pull any tubing in well.
- 3. Set a CIBP at 1650' feet, cap with 2 sks cement.
- 4. Pressure test to 300 psi for 5 min.
- 5. Upon successful CIBP test, fill remaining casing volume with thixotropic cement.
- 6. Cut off casing and weld on cap approximately one foot above ground level.
- 7. Restore location.

A wellbore sketch is attached for your reference. Please contact Kyle True with any questions at (303) 830-5241.

Attachment

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### WORK ORDER CONTRACT AND PRE-TREATMENT DATA

JRM 1908 R-7	A Division of Holibuston Company	AND PRE-	TREATME	NT DA	TA	INVOICE ATT	ACH TO TICKET NO.	<u> 34</u>	5237
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As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

USTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- To pay Hall-burton in accord with the rates and terms stated in Hall-burton's current price fist, theologic are payable NET by the 20th of the following month after date of invoice. Upon Customics dicipation by the last day of the month following this month in which the invoice is dated, Customic agrees to pay interest thereon offer detault at the highest thintic contact rate applicable have never to exceed 18% per annum in the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of the uncount of the uncou
- To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys less, and costs of defense to the extent permitted by low for
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not lamited to, surface and subsurface damage. The term 'well owner' shall include working and toyally interest owners
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof 2
  - Prizonal injury or death or property damage (including but not limited to, damage to the reservoir formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from polarism, subsurface prossure, learing control of the well and/or a well blowout or that use of radioactive material.

The defence, indemnity, release and nucl harmess obligations of Customer provided for in this Section b) and Section of below shill below an industry even it caused or continuer in the Hallburton registeries, and the industry, or the unseaworthiness of any vesse owned operated or furnished by Hallburton any detect of the data products success materials or registeries whether in the preparation, design, manufacture distribution, or marketing trained, or from a faiture to warn any person of such defect. Such defends industry, release and hold harmless obligations of Customet should have been defended in seal for the control of the faiture of the control of the faiture of the

- That because of the uncertainty of variable well conductors and the necessity of relying on facts and supporting services full mixed by others, Italiabution is unable to guarantee this characteristic scholes or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data termined by Italiabution betterned will use their best efforts in gathering such information and their best independ in interpretation of the fact of the and Customer space are described by Italiabution appared any damages around from the use of such information.
- That Hallburton wormants only talle to the products supplies and materials and that the same are tree from detects in workmanship and materials. THERE ARE NO WARRAUTIES EXPRESS OR IMPLIED OF MERCHANABRISTY, FITHERS OR OTHERWASE WHICH EXTEND BEYOND THOSE STATED IN THE IMPLEDIATEDY PRECEDING SETTENCE. Halburton's landle, and Customer's ready an action twenther or contact, and could be supplied or use of any products, supplies or materials as expressly samed to the reprecedent of use of any products, supplies or materials as expressly samed to the customer's description of the sale wares of any products, supplies or materials as the product of the sale wares of the customer of credit in the cost of such items, in no event shall Hallburton be liable for special incidental, indirect puntive or consequential damages
- That Customer shall at its risk and expense attempt to recover any Haliburton equipment tools or instruments which are lost in the well and if such equipment, tools or instruments are damaged in the exist. Outcomer shall pay Haliburton its replacement cost or instruments are damaged in the exist. Outcomer shall pay Haliburton the losser of its replacement cost or instruments are damaged in the exist. Outcomer shall pay Haliburton the losser of its replacement cost or instruments for instruments to instruments in instruments to instruments to instruments of its replacement tools or instruments to instruments to instruments of its replacement tools or instruments to instruments of its replacement tools or instruments are deliver, to customer at the landing unless such loss or damage is caused by the sole negligence of Haliburton.
- To wave the provisions of the Decentive Trade Practices Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halberton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Highburton

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED	
	CUSTOMER
DATE	
TIME	A.M. P.M.



### AND TICKET CONTINUATION

FOR INVOICE AND		_
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### WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORM 1908 R-7

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•	A Division of Halikumon Company

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ICT/	OMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION T	O DECEIVE T	HE BROOK!	CTS SUPPLU	S MATERIA	S AND SET	WICES	
_	consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SK							<del></del>
N2 t	Same and the same and a same and the same an				he leteving mo	nth after date o	Linvoice Upon C	Customer's default
-	To pay Hallburton in accord with the rates and terms stated in Hallburton's current price payment of Customer's account by the bat day of the month fellowing the month in who but never to exceed 18% per annum, in the event it becames necessary to embloy attempts	ne unvoice is dated ys to enforce colk	Customer ag	rees to pay interescent. Custom	est thereon after or agrees to pay	default at the t	nighest lawful con osts and attorne	ntract rate applicably fees in the amou
<b>6</b> 1	of 20% of the amount of the unpaid account.  To defend, indemnify, release and hold harmicas Haliburton, its divisions, subsideries, pagen			•				-
bì	any claims, liability expenses, alternays fees, and costs of defense to the extent permitted by	y law for:					•	-
	Damage to property owned by in the possession of, or leased by Customer, and/or well owner shall include working and royalty interest owners.	the well owner (	f different tro	m Customer), inc	luding, but not 6	mited to Surfac	e and subsurfac	e damage The le
	2 Reservoir formation or well loss or damage, subsurface traspass or any action in the nu	ature thereo!						
	<ol> <li>Personal injury or death or procerty damage tincluding, but not limited to, damage to the from pollution, subsurface pressure, tosing control of the wall and/or a well blowout or tr</li> </ol>	ne reservoir, forma he use of radioacti	tión or well), i ve máterial.	or pny damages	whatsoever, grov	wing out of or in	any way conne	cted with or resulti
	The defense indemnity release and hold harmless obligations of Customer provided for in the negligence, strict liability or the unseaworthness of any vessel owned, operated, or turns	shed by Halliburio	on or any de	lect in the data,	Droducts supplie	es, materials, or	equipment of H	lallicurton whether
	the preparation design manufacture distribution, or marketing thereof, or from a failure to not apply where the claims or liability pre-caused by the groot neglegance or withth misco-subsidiaries, parert and affiliated companies, and the officers, directors, employees, opents an	onduct of Hallicurt	cii The ierm	et Such delense "Halliburton as	indemnity relativised in said Se	ase and hold na clions b) and c	irmless öbligation I shall mean Hal	ns of Customer shi literrion ats devision
ε.	That because of the uncertainty of variable well conditions and the necessity of relying on the	acts and supports	a services fu	rnished by others	- Hallmurton is u	nature to guaran	tea the effective	ness of the product
	scopies or materials nor the results of any treatment or service, nor the accuracy of any cr will use their best efforts in gathering such information and their best judgment in interpre any damages arising from the use of such information.	nart interpretation, iting it, but Custon	research and ser agroes th	at Halliburton shi	ig not be liable	or and Custom	er shall indemnil	y Halliburton again
Ð	That Halliburion warrants only title to the products, supplies and materials and that the si	ame are free from	n defects in v	workmanship had	materials THE	RE ARE NO W	FRAUTIES, EXI	RESS OR IMPLIE
	OF MERCHANTABILITY FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE ST cause of acroin twhether in contract, tori, breach of warranty or otherwise) prising out of the or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the punditive or consequently damages.	e sale or use of a	ny products, :	sunphes or maler	als is expessiv	limited to the re	placement of su	ch products, suppli
e!	That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, it	lools or instrument	s which are k	osi in the well an	d it such equipm	ent tools or inst	ruments are not	recovered Custom
	shall pay Halliburton its replacement cost unless such loss is due to the soic negligence of the lesser of its replacement cost or the cost of repairs unless such dumage is caused shall in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton to the landing unless such loss or camage is caused by the sole negligence of Halliburton.	y the solo neglige Miburton's equipm	rece of Hallibu	irion to the case	of equipment, t	piols of instrumi	ents for marine i	operations, Costom
ŧ)	To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the ex-	_	law,					
g)	That this contract shall be governed by the law of the state where services are performed or	·						
hì	That Hallburton shall not be bound by any changes or modifications in this contract, except w	vnere such chango	1 HAVE	on is made in will EREAD AND UNC AM AUTHORIZED	DEFISTANCE THIS	CONTRACT AN	D REPRESENT	
		SIGN						
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	ify that the Feir Labor Standards Act of 1936, as amended, has been complied with on of goods and/or with respect to services furnished under this contract.	AT LING. TIME		A.N	I. P.M.			

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JOB SUMMARY

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JOB LOG					CUSTOMER AMOCO 72001 PAGE NO.				
FORM 201	3 R-2	· · ·	<u> </u>	JOS TYPE Pay BACK				DATE 4-1493	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM T	PS .C	PRESSURE TUBING	(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS	
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LEASE SALT ONLY TOUS TICKET NO \_ **JOB LOG** FORM 2013 R-2 Pe Bock PRESSURE (PSI) VOLUME (BBL) (GAL) PUMPS CHART NO; RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS С TUBING CASING Ready & Stand By <del>53</del> /570 Stort Ring Two whole 1485 1500 300 250 1530

HALLIBURIUN SEKVICES

### RECEIVED

### BARBO WELL SERVICE, INC.

SERVICE UNIT CONTRACTORS

052021 AP 30 93

P.O. Box 159 Ulysses, Kansas 67880

54 - ULYSSES CO

INVOICE Rig # 4-27-93 SOLD TO Date Amoco Production Co. Ulysses Operations Center 2225 West Oklehoma Ulysses, Kansas 67880 Ordered By: JOE EUDEY County: GRANT Charged To: S C S W #6 REPARI State of Kensas **22414** 4-13-93 Moved in service unit - rigged up - run tubing - pumped cement - pulled tubing - rigged down - moved off 6 Hours 6 Hours of Service Unit time @ \$40.00 per hr \$240.00 6 Hours of Operators time @ \$19.00 per hr 114.00 12 Hours of Extra Labor @ \$17.5 per hr 210.00 1 Day Rental on Power Tongs @ \$75.00 per day 37.50 \$601.50 5.9 Sales Tax 35.49

TOTAL

\$636.99

ULYSSES .SUB. Ulysses Plant. \_\_DOS\_\_OPCENTER\_ APPN#\_ In House Codes\_H-CG Charge to: Used For PX ! 7646-18 \_ Haul & Dispose Salt Water Expense\_\_Investment\_\_MPF\_\_PF Environment: \_\_ Land \_\_ Air \_\_ Water \_ Rep. (Form 5588) \_\_P & A \_ Recomplete Incomplete Sub. Acct. 5GG Approved: J. P. Eudey